

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-009-20219-00-00
Spot: CSESWNE Sec/Twnshp/Rge: 4-20S-12W
2970 feet from S Section Line, 1650 feet from E Section Line
Lease/Unit Name: DENKER A Well Number: 1
County: BARTON Total Vertical Depth: 3440 feet

Operator License No.: 3309
Op Name: EAGLE PETROLEUM, INC.
Address: PO BOX 106
BUSHTON, KS 67427

Conductor Pipe: Size _____ feet: 311.80
Surface Casing: Size 8.625 feet: 181 235 SX CMT
Production: Size 5.5 feet: 3440 100 SX CMT
Liner: Size _____ feet: _____

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 10/07/2002 9:00 AM
Plug Co. License No.: 31529 Plug Co. Name: MIKE'S TESTING & SALVAGE, INC.
Proposal Rcvd. from: MONTY ANDREWS Company: MIKE'S TESTING & SALVAGE, INC. Phone: (316) 938-2943

Proposed Plugging Method: Ordered 225 sxs 60/40 pozmix - 10% gel - 500# hulls.
Perfs 3398' - 3406'; 3412' - 3415'.

Plugging Proposal Received By: HERB DEINES WitnessType: Plugging Operations 100% Witnessed (Complete)
Date/Time Plugging Completed: 10/07/2002 11:30 AM KCC Agent: PAT STAAB

Actual Plugging Report:

Mike's Testing sanded bottom of hole to 3100' and topped with 5 sxs cement with dump bailer.
Shot casing at 2040' - pulled to 1350' - pumped 105 sxs 60/40 pozmix and 250# hulls.
Pulled casing to 650' - pumped 40 sxs cement with 100# hulls.
Pulled casing to 175' - pumped 55 sxs cement with 150# hulls to circulate cement to surface.
POOH. Pulled rest of casing hole was standing full of cement.
Job completed.

RECEIVED
OCT 11 2002
KCC WICHITA

Remarks: COPELAND ACID & CEMENTING-TICKET #222390.

Plugged through: CSG

District: 04

Signed _____

(TECHNICIAN)

INVOICED

Form CP-2/3

DATE 10-16-02

INV. NO. 2003060649

OCT 09 2002

WICHITA, KANSAS

STANDARD

MAILED

PETROLEUM, INC. #1 DENKER 4-20-12W
 WICHITA, KS SE-SW-NE
 Contr. GARVEY DRLG Cty. BARTON
 Geol. CO GEOL Pool WEARNE REVIVAL
 E. 1811 KB Cm. 4/18/68 Cp. 7/11/68 IP P. 16 BOPD 1 3/4 W
 API 15-009-20 219 ARB 3398-3406
 GRAV 36.4

LOG Tops	Depth	Datum	Gsg. 8" 181/235 sx
ANHY	613	+1198	DST 3125-55/1" 1000 GIP, 75 L/GM BHP 261-295#, FP 68-45#
TOP	2643	-832	DST 3250-3350/60" 70" M. BHP 854- 743#, FP 11-23#
HEEB	2992	-1181	
TOR	3006	-1195	DST 3355-3411/1" 60" OGM BHP 987-987#, FP 34-11#
DOUG	3026	-1215	
RRLM	3110	-1299	DST 3415-26/1" 225" MO. 180" FO BHP 987-987#, FP 58-59#
LANS	3124	-1313	
BKC	3363	-1552	DST 3428-41/1" 800" SULF W. BHP 1085-1085#, FP 23-284#
SHY ARB	3384	-1573	
ARB	3390	-1579	CO 3436, /3416-22, 6 DN, 5 21 GR A 250, 6 2 13 BF 7% W. REA 750 REC
LTD	3440	-1629	LD, 6 7 BFPH O/S, 502-83 SX, /3398- 3406, 6 DN, A 250, 6 2 13 BF 53% W, FU 1750 F1H, 6 4 26 80, 2 84 W 6 1 42 BFPH 8% W, CO A 3398-3405, 500 GEL + 50 MCF NITRO, REC LD, 6 3 2 BF WICHITA, KANSAS 6 3 2 BFPH 25% WTR, POP

INDEPENDENT OIL & GAS SERVICE
 WICHITA, KANSAS