## WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver, eport to: Conservation Avision
Conservation Taylsion
State Corporation Commission
800 Bitting Building
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Locate well correctly on above Section Plat						

3 Twp 20 Rge 12 C S/2 SE NE Barton .....County. Sec... Location as "NE/CNW1/4SW1/4" or footage from lines... Lease Owner Simon Lebow Well No. 608 Oil Capital Building, Tulsa, Oklahoma Buschmann Lease Name. Office Address..... Dry Hole. Character of Well (completed as Oil, Gas or Dry Hole) .. 2/16 Date well completed..... 2/16 Application for plugging filed. Application for plugging approved. 2/16 Plugging commenced. Plugging completed.. Reason for abandonment of well or producing formation...... If a producing well is abandoned, date of last production.... Was permission obtained from the Conservation Division or its agents before plugging was com-Yes.

Producing formation...

Show depth and thickness of all water, oil and gas formations.

## OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To ,	Size	Put In	Pulled Out
***************************************	***************************************	***************************************				N/ANA
***************************************		/		8 2/8"	222	None.
***************************************				**************		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
	lta LiO oN	ing of cas	ing run.	·	***************************************	
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				/dn		a24847-74-787878884044474045744474474
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	Filled hole with heavy mud from 3386' to 220'. Set bridge at 220	
********************************	and filled with 15 sacks cement. Filled with heavy mud to 35' and	<del>7</del>
	cemented with 10 sacks to bottom of cellar.	
	Concerned that to booth to booth of content to	
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********************		14411
, ,	(If additional description is necessary, use BACK of this sheet)  ding this well should be addressed to Pickrell Drilling Company  Netional Bank Bldg Wighter Kongag	
Forrespondence rega 705 Fourt	Ing this well should be addressed to <u>Fickrett Drilling Company</u> National Bank Bldg., Wichita, Kansas	••••
SS	Woodland Danis Diegs, alemines, itemates	

tained and the log of the abovedescribed well as filed and that the same are true and correct. So help me God

(Signature).

705 Fourth Mational Bank Bldg., Wichita, Kans.

Subscribed and Sworn to before me this 28th

23-5091-s

Motary Public.

January 28, 1953.

8-50—10M

PLUGGING

PASE LEGUNE

COMPANY:

SIMON LEBOW ET AL

Rotary Drilling Commenced: 2/6/52

Tulsa, Oklahoma

Rotary Drilling Completed: 2/16/52

LOCATION:

BUSCHMANN #1, C S/2 SE NE 3-20-12

Barton County, Kansas

CONTRACTOR:

PICKRELL DRILLING COMPANY

Wichita, Kansas

CASING RECORD: 222' 8 5/8" 24# casing set at 222' in a  $12\frac{1}{4}$ " hole, cemented with 160

sacks cement.

Filled hole with heavy mud from 3386' to 220'. Set bridge at 220' and filled with 15 sacks cement. Filled with heavy mud to 35' and cemented with 10 sacks to bottom of cellar.

LOG

•						
Surface clay & Sand	140		Circulate	for	samples	s @ 3172'.
Shale	222		17	11	11	" 3174'.
Surface Sand & Clay	290		n	17	Ti.	. " 3195'.
Red Bed & Sand	600		Û	ń	· ii	" 3239"
Anhydrite	612		ń	"	ĵ,	" 3290"
•			'n	12	i,	" 3341'
Shale	730		tr	11	it	
Shale & Salt	1330		•	ii	it	. 3340.•
Shale & Lime	1940		:	•		<u>"</u> 3351'.
Shale & Shells	2525	•	н ;	17	** **	" 3 <b>3</b> 53'•
Shale	2660		11	**	<b>†1</b> .	" 3356'.
Lime & Shale	2810		n	11	**	" 3362'.
Lime	2866		tr	1t	ti	" 3 <b>3</b> 68'.
Lime & Shale	2960		tr	11	ń	" 3374".
Lime	3039		ń	ii	11	" 3380".
Shale	3085		Îr	11	ii	"_3 <b>3</b> 86'.
		D-4 IIID		. 114.	00001	
Lime	3386	Rotary TD	Slope test	; at	2000'	- O off.
			SLM @ 2800			
<b>'.</b>			e im @ 338€	) - (	0.K.	

The undersigned, C. W. Sebits, Attorney-in-fact of PICKRELL DRILLING COMPANY, hereby certifies in behalf of said company, that the above log is a true and correct log of the formation encountered in drilling the above well as reflected by the Daily Drilling Reports.

PICKRELL DRYLLING COMPANY

Attorney-in-fact

Notary Public

STATE OF KANSAS

SS

COUNTY OF SEDGWICK

On this 28th day of February, 1952, before me the undersigned, a Notary Public in and for the County and State aforesaid personally appeared C. W. Sebits, to me known to be the identical person who subscribed the name of Pickrell Drilling Company to the foregoing instrument as its Attorney-in-fact and acknowledged to me that he executed the same as his free and voluntary act and deed, and as the free and voluntary act and deed of such company, for the uses and purposes therein set forth.

Given under my hand and seal of office the day and year last above

FEB 2 9 1952

written.

My commission expires January 28, 1953.

