

6060410

API NUMBER 15-009-23,411  
NW, SEC. 25, T. 20 S. R. 13 W/8  
3300 feet from S section line  
4950 feet from E section line

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

TECHNICIAN'S PLUGGING REPORT

Operator License # 5427  
Operator: D.R. Louch Oil Co., Inc.  
Name & Address: 221 S. Broadway  
Wichita, Mo.  
67202

Lease Name Ralph P. Louch Well # 1  
County Butler 118.30  
Well Total Depth 3640 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8" feet 374 w/130 sh

Abandoned Oil Well  Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A \_\_\_\_\_

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Nelson Casing Pulling License Number 6050  
Address Box 176, Chase, Mo. 67524

Company to plug at: Hour: 2:00 PM Day: 10 Month: Dec. Year: 1984

Plugging proposal received from Ron Hoyer

(company name) Nelson Casing Pulling (phone) \_\_\_\_\_

were: Order 165 sh. 50 lb. cement - 6 sh. Gel - 3 sh. Gel. U., 15 sh. Gel, 5 sh. buller  
+ 8 5/8" plug.

RECEIVED  
STATE CORPORATION COMMISSION

DEC 21 1984

CONSERVATION DIVISION  
Wichita, Kansas

Plugging Proposal Received by [Signature]  
(TECHNICIAN)

Plugging Operations attended by Agent?: All  Part \_\_\_\_\_ None \_\_\_\_\_

Operations Completed: Hour: 3:00 PM Day: 10 Month: Dec. Year: 1984

ACTUAL PLUGGING REPORT 8 5/8" - 334' w/130 sh. 5 1/2" at 3639' w/125 sh.

Top perf. at 3406. Plugged bottom w/ 5 sh cement, sand & 5 sh cement to  
3350". Set pipe 2 times & recovered 2825". Pumped in 8 5/8" = 4 sh.  
buller, 25 sh cement, 12 sh. Gel., 40 sh. cement, 3 sh. Gel, 1 sh. buller, released.  
plug & followed w/ 100 sh cement w/ 500 pounds pressure.

Remarks: By Allist  
(If additional description is necessary, use BACK of this form.)

INV 0165D  
I (and my \_\_\_\_\_) observe this plugging.

DATE 1-18-85

INV. NO. 6339

Signed [Signature]  
(TECHNICIAN)

12-20-84  
14  
FORM CP-2/3  
Rev. 01-84