TO:	API number: 15 12-28-62
STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING 200 COLORADO DERBY BUILDING	NE SE NE /4 SEC. 29 , 20 S, 13 W 3630 feet from S section line
WICHITA, KANSAS 67202	feet from E section line
Operator license# 6883	Lease Engleman well # 2
Operator: Robinowitz Oil Company	County <u>Barton</u> //4./2
Address: 7130 S. Lewis Tulsa, OK 74136	Well total depth <u>3573</u> feet Conductor Pipe: <u>0</u> inch @ <u>0</u> feet Surface pipe 8 5/8 Inch @ <u>296</u> feet
Aband. oil well <u>X</u> , Gas well, Inp	out well, SWD, D & A
Plugging contractor: Kelso Casing Pull	ers, Inc. License# 6050
Address: P.O. Box 347 - Chase, Kansas	67524
Company to plug at: Hour:8:30A.M. Day:	23 Month: December Year: 92
Plugging proposal received from: Mike	Kelso
Company: Kelso Casing Pullers, Inc. Phone: 316-938-2943	
Were: Order 275 sxs. 60/40 pozmix - Plug thru casing.	
	<u></u>
Plugging Proposal Received by: He Plugging operations attended by agent?	All[X], Part[], None[]
Completed: Hour: 11:45A.M, Day: 23, Mo	onth: December , Year: 92
Actual plugging report: 8 5/8" to 296' and pulled 2600' of casing. Sanded ba	ick to 50' above open hole and
spotted 5 sxs. cement. Pulled casing 110 sxs. cement and 200# hulls. Pulle	to 1200' and loaded casing with decision to 700' and pumped 50
sxs. cement. Pulled casing to 300' an 80 sxs. cement. Pulled casing and top	d circulated cement to surface with
ov bas. Cement. Fulled Casing and top	hed with 35 sxs. cement.
	STATE COORDINATION COMMISSION OF THE PROPERTY
Remarks: <u>Halliburton Cementing</u> . Condition of casing(in hole):GOOD X B	Anhy pluce VES V NO STATE COORDINATION CO.
Bottom plug(in place):YES X ,CALC	
Plugged through TUBING, CASING X	Elevation: 1894 GL 1/1/11 5 1993
I did[x] / did not[] observe the p	olugging. The Earth
ATE	(agent)
37/6/: -	Form CP-2/3