

X

15.009.02040.0000

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-009-30818-00-01
Spot: NWSEW Sec/Twnshp/Rge: 29-20S-13W
3630 feet from S Section Line, 3630 feet from E Section Line
Lease/Unit Name: MURPHY Well Number: 23
County: BARTON Total Vertical Depth: 3420 feet

Operator License No.: 30517
Op Name: TURNCO DRILLING, INC.
Address: PO BOX 460
GREAT BEND, KS 67530

Conductor Pipe: Size feet:
Surface Casing: Size 8.625 feet: 205 225 SX
Production: Size 5.5 feet: 3408
Liner: Size feet:

Well Type: EOR UIC Docket No: E25981.1 Date/Time to Plug: 02/12/2002 11:00 AM
Plug Co. License No.: 31529 Plug Co. Name: MIKE'S TESTING & SALVAGE, INC.
Proposal Rcvd. from: MIKE KELSO Company: MIKE'S TESTING & SALVAGE, INC. Phone: (620) 938-2943

Proposed Plugging Method: Ordered out 210 sxs 60/40 pozmix - 10% gel - 400# hulls.

Plugging Proposal Received By: JAY PFEIFER Witness Type: Plugging Operations 100% Witnessed (Complete)
Date/Time Plugging Completed: 02/12/2002 1:30 PM KCC Agent: JAY PFEIFER

Actual Plugging Report:

Sanded back casing to 2850' and topped with 5 sxs cement using a dump bailer.
Shot casing free at 1800'.
Pulled up to 1550' - tied onto and pumped 100 sxs with 300# hulls.
Pulled to 700' and spotted 30 sxs with 100# hulls.
Pulled to 200' and circulated cement with 50 sxs.
POOH. Hole standing full of cement.

8-15-2002
Olinia:
This is one of fine
file copy of Murphy #2.
It is currently. It
is not plugged. It is
an active injection
well.
Shila
#4
Hop

RECEIVED
AUG 16 2002
KCC WICHITA

Remarks: ALLIED CEMENTING COMPANY.

Plugged through: CSG

District: 04

Signed: Jay Pfeifer
(TECHNICIAN)

GRAYBOL CONTR

#2 MURPHY

29-20-13W 52
NW SE NW

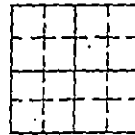
Contr. GRAYBOL CONTR

BARTON County

E 1894 RB Comm. Comp. 7-17-53 IP 1309 BOPD

Tops	Depth	Datum
ANH	754	1140
HEEB	3072	-1178
TOR	3090	-1196
BR LM	3186	-1292
LANS	3198	-1304
GRAN	3413	-1519
TD	3420	-1526

Casing
 8" 205
 5" 3408
 DST 3273-92/35 MIN, 30' MUD
 BHP 460#
 DST 3326-63/25 MIN, 3000' OIL
 BHP 1150#
 DST 3390-3416/1 HR, 3000' GAS
 65' O & GCM, 125' GSY OIL
 HISS NE POOL BHP 490#
 CO 3420: PB 3413
 PERF 3409-13



INDEPENDENT OIL & GAS SERVICE
WICHITA, KANSAS

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-009-30818-00-01
Spot: NWSENW Sec/Twnshp/Rge: 29-20S-13W
3630 feet from S Section Line, 3630 feet from E Section Line
Lease/Unit Name: MURPHY Well Number: 23
County: BARTON Total Vertical Depth: 3420 feet

Operator License No.: 30517
Op Name: TURNCO DRILLING, INC.
Address: PO BOX 460
GREAT BEND, KS 67530

Conductor Pipe: Size _____ feet: *11.15
Surface Casing: Size 8.625 feet: 205 225 SX
Production: Size 5.5 feet: 3408
Liner: Size _____ feet: _____

Well Type: EOR UIC Docket No: E25981.1 Date/Time to Plug: 02/12/2002 11:00 AM
Plug Co. License No.: 31529 Plug Co. Name: MIKE'S TESTING & SALVAGE, INC.
Proposal Rcvd. from: MIKE KELSO Company: MIKE'S TESTING & SALVAGE, INC. Phone: (620) 938-2943

Proposed Plugging Method: Ordered out 210 sxs 60/40 pozmix - 10% gel - 400# hulls.

Plugging Proposal Received By: JAY PFEIFER Witness Type: Plugging Operations 100% Witnessed (Complete)
Date/Time Plugging Completed: 02/12/2002 1:30 PM KCC Agent: JAY PFEIFER

Actual Plugging Report:

Sanded back casing to 2850' and topped with 5 sxs cement using a dump bailer.
Shot casing free at 1800'.
Pulled up to 1550' - tied onto and pumped 100 sxs with 300# hulls.
Pulled to 700' and spotted 30 sxs with 100# hulls.
Pulled to 200' and circulated cement with 50 sxs.
POOH. Hole standing full of cement.

RECEIVED
FEB 15 2002
KCC WICHITA
2-15-02

Remarks: ALLIED CEMENTING COMPANY.

Plugged through: CSG

District: 04

Signed _____

Jay Pfeifer

(TECHNICIAN)

INVOICED

Form CP-2/3

DATE Feb 15-02

INV. NO. 2002061390

FEB 13 2002

GRAYBOL CONTR

#2 MURPHY

29-20-13W 52
NW SE NW

Contr. GRAYBOL CONTR

BARTON County

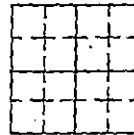
E 189 1/2 RB Comm.

Comp. 7-17-53

IP 1309 BOPD

Tops	Depth	Datum
ANH	754	1140
HEEB	3072	-1178
TOR	3090	-1196
BR LM	3186	-1292
LANS	3198	-1304
GRAN	3413	-1519
TO	3420	-1526

Casing
 8" 205
 5" 3408
 DST 3273-92/35 MIN, 30' MJD
 BHP 460#
 DST 3326-63/25 MIN, 3000' OIL
 BHP 1150#
 DST 3390-3416/1 HR, 3000' GAS
 65' O & GCM, 125' GSY OIL
 HISS NE POOL BHP 490#
 CO 3420: PB 3413
 PERF 3409-13



INDEPENDENT OIL & GAS SERVICE
WICHITA, KANSAS

X

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-009-30818-00-01
Spot: NWSENW Sec/Twnshp/Rge: 29-20S-13W
3630 feet from S Section Line, 3630 feet from E Section Line
Lease/Unit Name: MURPHY Well Number: 23
County: BARTON Total Vertical Depth: 3420 feet

Operator License No.: 30517
Op Name: TURNCO DRILLING, INC.
Address: PO BOX 460
GREAT BEND, KS 67530

Conductor Pipe: Size _____ feet:
Surface Casing: Size 8.625 feet: 205 225 SX
Production: Size 5.5 feet: 3408
Liner: Size _____ feet:

Well Type: EOR UIC Docket No: E25981.1 Date/Time to Plug: 02/12/2002 11:00 AM
Plug Co. License No.: 31529 Plug Co. Name: MIKE'S TESTING & SALVAGE, INC.
Proposal Rcvd. from: MIKE KELSO Company: MIKE'S TESTING & SALVAGE, INC. Phone: (620) 938-2943

Proposed Plugging Method: Ordered out 210 sxs 60/40 pozmix - 10% gel - 400# hulls.

Plugging Proposal Received By: JAY PFEIFER Witness Type: Plugging Operations 100% Witnessed (Complete)
Date/Time Plugging Completed: 02/12/2002 1:30 PM KCC Agent: JAY PFEIFER

Actual Plugging Report:

Sanded back casing to 2850' and topped with 5 sxs cement using a dump bailer.
Shot casing free at 1800'.
Pulled up to 1550' - tied onto and pumped 100 sxs with 300# hulls.
Pulled to 700' and spotted 30 sxs with 100# hulls.
Pulled to 200' and circulated cement with 50 sxs.
POOH. Hole standing full of cement.

9-15-02
Bob:
This is a copy of the
incorrect plugging report.
Murphy #2 is an
active injection & is
not plugged.
Attached is a copy of
correct plugging report
for the Murphy #2
Shupe
Hopkins

Remarks: ALLIED CEMENTING COMPANY.

Plugged through: CSG

District: 04

Signed

(TECHNICIAN)

GRAYBOL CONTR

#2 MURPHY

29-2G-13 NW 52
NW SE NW

Contr. GRAYBOL CONTR

BARTON

County

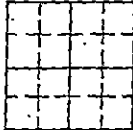
E 189 RB Comm.

Comp. 7-17-53

IP 1309 BOPD

Tops	Depth	Datum
ANH	754	1140
HEEB	3072	-1178
TOR	3090	-1196
BR LM	3186	-1292
LANS	3198	-1304
GRAN	3413	-1519
TD	3420	-1526

Casing
 8" 205
 5" 3408.
 DST 3273-92/35 MIN, 30' MUD
 BHP 460#
 DST 3326-63/25 MIN, 3000' OIL
 BHP 1150#
 DST 3390-3416/1 HR, 3000' GAS
 65' O & GCM, 125' GSY OIL
 HISS NE POOL BHP 490#
 GO 3420; PB 3413;
 PERF 3409-13



INDEPENDENT OIL & GAS SERVICE
WICHITA, KANSAS

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-009-02040-00-00
Spot: CSESWNW Sec/Twnshp/Rge: 29-20S-13W
2970 feet from S Section Line, 4290 feet from E Section Line
Lease/Unit Name: MURPHY Well Number: 3
County: BARTON Total Vertical Depth: 3417 feet

Operator License No.: 30517
Op Name: TURNCO DRILLING, INC.
Address: PO BOX 460
GREAT BEND, KS 67530

Conductor Pipe: Size _____ feet:
Surface Casing: Size 8.625 feet: 760
Production: Size 5.5 feet: 3416
Liner: Size _____ feet:

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 02/12/2002 11:00 AM
Plug Co. License No.: 31529 Plug Co. Name: MIKE'S TESTING & SALVAGE, INC.
Proposal Rcvd. from: MIKE KELSO Company: MIKE'S TESTING & SALVAGE, INC. Phone: (620) 938-2943

Proposed Plugging Method: Ordered out 210 sxs 60/40 pozmix - 10% gel - 400# hulls.

Plugging Proposal Received By: JAY PFEIFER WitnessType: Plugging Operations 100% Witnessed (Complete)
Date/Time Plugging Completed: 02/12/2002 1:30 PM KCC Agent: JAY PFEIFER

Actual Plugging Report:

Sanded back casing to 2850' and topped with 5 sxs cement using a dump bailer.
Shot casing free at 1800'.
Pulled up to 1550' - tied onto and pumped 100 sxs with 300# hulls.
Pulled to 700' and spotted 30 sxs with 100# hulls.
Pulled to 200' and circulated cement with 50 sxs.
POOH. Hoise standing full of cement.

8-15-2002
Olivia:
As per our
conversations of
8-15-02. Here is the
correct #s for the
Murphy #3.
Please make an
administrative
adjustments, as
Murphy #2 has already
been drilled. Thanks!

RECEIVED
AUG 16 2002
KCC WICHITA

Remarks: ALLIED CEMENTING COMPANY.

Plugged through: CSG

District: 04

Signed _____

(TECHNICIAN)

8-15-02
AUG 15 2002

GRAYBOL CONT CORP #3 MURPHY 29-20-13W
SE SW NW 5

Contr. GRAYBOL CONT CORP BARTON County

E 1897 REComm. 6-25-53 Comp. 8-7-53 IP 250 BOPD
PHY POT

Tops	Depth	Datum
TOP	2798	-901
HEEB	3066	-1169
DODGE	3083	-1186
BR LM	3179	-1282
LANS	3192	-1295
GRAN WSH	3411	-1514
GRAN	3416	-1519
TD	3417	-1520

Casing
 8" 760 DST 2837-55/1 HR, 60' GAS,
 90' SL GCM; BHP 240#
 5" 3416 DST 3244-69/1 HR, 480' GAS
 30' GCM, BHP 90#
 DST 3274-94/1 HR, 70' WTRY
 MUD, BHP 800#
 DST 3343-62/1 HR, 2950' GST
 OIL, BHP 1080#
 DST 3386-3414/1 HR, 15' SL
 O & GCM, BHP 0#
 GD 3377: PERF 18/3353-59:
 ACID: 1000: FLOW 22 BOPD

HISS SE POOL

INDEPENDENT OIL & GAS SERVICE
WICHITA, KANSAS

Copy

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-009-02040-00-00
Spot: CSESWNW Sec/Twnshp/Rge: 29-20S-13W
2970 feet from S Section Line, 4290 feet from E Section Line
Lease/Unit Name: MURPHY Well Number: 436
County: BARTON Total Vertical Depth: 3417 feet

Operator License No.: 30517
Op Name: TURNCO DRILLING, INC.
Address: PO BOX 460
GREAT BEND, KS 67530

Conductor Pipe: Size feet:
Surface Casing: Size 8.625 feet: 760
Production: Size 5.5 feet: 3416
Liner: Size feet:

Well Type: OIL UIC Docket No: Date/Time to Plug: 02/12/2002 11:00 AM
Plug Co. License No.: 31529 Plug Co. Name: MIKE'S TESTING & SALVAGE, INC.
Proposal Rcvd. from: MIKE KELSO Company: MIKE'S TESTING & SALVAGE, INC. Phone: (620) 938-2943

Proposed Plugging Method: Ordered out 210 sxs 60/40 pozmix - 10% gel - 400# hulls.

Plugging Proposal Received By: JAY PFEIFER Witness Type: Plugging Operations 100% Witnessed (Complete)
Date/Time Plugging Completed: 02/12/2002 1:30 PM KCC Agent: JAY PFEIFER

Actual Plugging Report:

Sanded back casing to 2850' and topped with 5 sxs cement using a dump bailer.
Shot casing free at 1800'.
Pulled up to 1550' - tied onto and pumped 100 sxs with 300# hulls.
Pulled to 700' and spotted 30 sxs with 100# hulls.
Pulled to 200' and circulated cement with 50 sxs.
POOH. Hols standing full of cement.

Remarks: ALLIED CEMENTING COMPANY.

Plugged through: CSG

District: 04

Signed

Jay Pfeifer
(TECHNICIAN)

8-15-02

AUG 15 2002

GRAYBOL CONT CORP

#3

MURPHY

29-20-13W
SE SW NW 5

Contr. GRAYBOL CONT CORP

BARTON

County

E 1897 REComm. 6-25-53

Comp. 8-7-53

IP

250 BOPD

PHY POT

Tops	Depth	Datum
TOP	2798	-901
HEEB	3066	-1169
DODGE	3083	-1186
BR LM	3179	-1282
LANS	3192	-1295
GRAN WSH	3411	-1514
GRAN	3416	-1519
TD	3417	-1520

Casing
 8" 760 DST 2837-55/1 HR, 60' GAS,
 90' SL BGM: BHP 240/
 5" 3416 DST 3244-69/1 HR, 480' GAS
 30' GCM, BHP 90/
 DST 3274-94/1 HR, 70' WTRY
 MUD, BHP 800/
 DST 3343-62/1 HR, 2850' GST
 OIL, BHP 1080/
 DST 3386-3414/1 HR, 15' SL
 O & GCM, BHP 0/
 CD 3377: PERF 18/3353-59:
 ACID: 1000: FLOW 22 BOPD

HISS SE POOL

INDEPENDENT OIL & GAS SERVICE
 WICHITA, KANSAS