

15.009.2154.0000

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

APT NUMBER 15

NE, Sec. 13, T 20S, R 14 W

2310 feet from N/E section line

330 feet from W/E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 6393

Lease Name Titus A Well # 2

Operator: Brougher Oil, Inc.
Name & Address P.O. Drawer 1367,
Arrest Bend, Mo. 67530

County Barton

Well Total Depth 3543 feet \$ 115.15

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8" feet 791

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated: _____

Plugging Contractor Kelso Casing Pulling License Number 6050

Address Box 176, Chase, Mo. 67524

Company to plug at: Hour: 9:30AM Day: 17 Month: 5 Year: 1983

VERBAL PLUGGING ORDERS GIVEN TO Mike Kelso

(company name) Kelso Casing Pulling (phone) 316-938-2457

were: Order 165 lbs. No Formix - 4 1/2 gal. - 3 1/2 gal. G., 5 lbs.
balls, 15 lbs. Gel. & 8 5/8" plug.

Signed Guthrie J. Shel
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 12:15PM Day: 17 Month: 5 Year: 1983

ACTUAL PLUGGING REPORT 8 5/8" - 791' SP. inc. w/ 375 lbs. 5 1/2" set at 3539' w/
125 lbs. Top perf at 3411'. Plugged bottom w/ 5 lbs cement, sand
& 5 lbs cement 3360'. Shot pipe 1 time & recovered 14 1/4'.
Pumped in 8 5/8", 4 lbs. balls, 12 lbs. Gel., 65 lbs. cement, 3 lbs.
Gel., 1 lb. balls, released plug & followed w/ 100 lbs. cement w/
800 pounds pressure.

Remarks: By Halliburton

I hereby certify that the above plugging instructions were given as herein stated and that I (did ~~not~~) observe this plugging.

Signed Guthrie J. Shel
(TECHNICIAN)

FORM RECEIVED
STATE CORPORATION COMMISSION

MAY 20 1983

CONSERVATION DIVISION
Wichita, Kansas

INVOICED

DATE 5-23-83
INV. NO. 4399-W