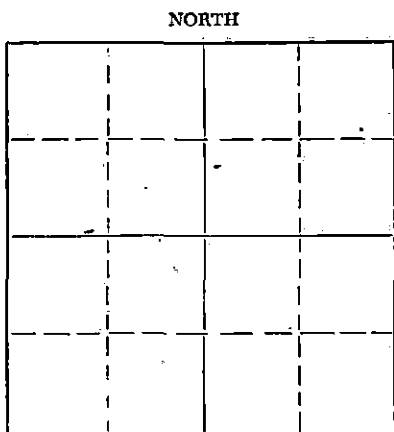


STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Information Completely
Required Affidavit
Made or Survey Report to:
Conservation Division
State Corporation Commission
800 Building Building
Wichita, Kansas

Barton County. Sec 29 Twp 20S Rge. 13 (E) W (W)
Location as "NE/CNW/SW" or footage from lines NW, SW, SW,
Lease Owner Frontier Oil Company
Lease Name Woodburn Well No. 1
Office Address _____
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed 1-4 1954
Application for plugging filed 1-4 1954
Application for plugging approved 1-4 1954
Plugging commenced 1-4 1954
Plugging completed 1-4 1954
Reason for abandonment of well or producing formation Dry Hole



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well _____
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well _____ Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	135'	0'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

3462' to 135' Heavy Mud
135' to 132' Howco Plug
132' to _____ 20 Sks. Cement
Top Ground to 40' Mud
40' to Surface 15 Sks. Cement

1-19-54

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JAN 19 1954
CONSERVATION DIVISION

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Bud Edwards Drilling Company
Address 206 Rule Building, Wichita, Kansas

STATE OF Kansas COUNTY OF Sedgwick, ss.
Bud Edwards (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Bud Edwards
206 Rule Building, Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 14 day of January, 1954

Louise Burnett
Notary Public.

My commission expires March 14, 1956

24-2675-S 2-52-20M
PLUGGING
FILE SEC 29 TWP 20S R 13W
BOOK PAGE 6 LINE 15

CONTRACTOR'S VERIFIED LOG

Operator Frontier Oil Company Farm Name Woodburn No. 1 Well No. _____

Location NW, SW, SW, 29-20S-13W

Pool Name _____ County Barton State Kansas

Commencement Date 12-26-53 Completion Date 1-4-54

LOG OF WELL

Depth		Formation	Deviation from Vertical (Degrees)	Remarks
From	To			
0'	40'	Shale		
40'	125'	Sand		
125'	132'	Pyrite		
132'	135'	Lime & Shell		
135'	160'	Pyrite W/Sandy Lime		
160'	380'	Shale & Shells		
380'	480'	Red Bed		
480'	750'	Shale & Shells		
750'	780'	Anhydrite		
780'	1050'	Shale w/ Shells		
1050'	1550'	Shale w/ Lime Streaks		
1550'	1635'	Lime w/ Chertz Streaks		
1635'	1760'	Lime w/ Shale Breaks		
1760'	1860'	Lime		
1860'	2270'	Lime w/ Shale Streaks		
2270'	2445'	Shale w/ Lime Streaks		
2445'	2470'	Lime		
2470'	2890'	Lime w/ Shale Streaks		
2890'	3462'	Lime T.D. Plugged		

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 WASHINGTON, D.C.

PLUGGING
 FILE SEC 29 T 20 S 13W
 BLOCK 6 UNIT 5

(Well Log continued)

Depth		Formation	Deviation from Vertical (Degrees)	Remarks
From	To			
3500	3495	...		
3450	3440	...		
3400	3390	...		
3350	3340	...		
3300	3290	...		
3250	3240	...		
3200	3190	...		
3150	3140	...		
3100	3090	...		
3050	3040	...		
3000	2990	...		
2950	2940	...		
2900	2890	...		
2850	2840	...		
2800	2790	...		
2750	2740	...		
2700	2690	...		
2650	2640	...		
2600	2590	...		
2550	2540	...		
2500	2490	...		
2450	2440	...		
2400	2390	...		
2350	2340	...		
2300	2290	...		
2250	2240	...		
2200	2190	...		
2150	2140	...		
2100	2090	...		
2050	2040	...		
2000	1990	...		
1950	1940	...		
1900	1890	...		
1850	1840	...		
1800	1790	...		
1750	1740	...		
1700	1690	...		
1650	1640	...		
1600	1590	...		
1550	1540	...		
1500	1490	...		
1450	1440	...		
1400	1390	...		
1350	1340	...		
1300	1290	...		
1250	1240	...		
1200	1190	...		
1150	1140	...		
1100	1090	...		
1050	1040	...		
1000	990	...		
950	940	...		
900	890	...		
850	840	...		
800	790	...		
750	740	...		
700	690	...		
650	640	...		
600	590	...		
550	540	...		
500	490	...		
450	440	...		
400	390	...		
350	340	...		
300	290	...		
250	240	...		
200	190	...		
150	140	...		
100	90	...		
50	40	...		
0	0	...		
				Total Depth

Was well to be deepened by another Contractor?
 YES NO

CASING LEFT IN HOLE AFTER COMPLETION OR ABANDONMENT

Size	Wt.	Grade	Range	Thread	Footage					
					Delivered	Run	Set At	Unused	Pulled	Left in Hole
5 1/2"	120	IR		API						
4 1/2"	100	IR		API						
3 1/2"	80	IR		API						
2 1/2"	60	IR		API						

The foregoing Well Log and other data are correct.

Deviation from vertical Data is correct as shown.
 Signed: _____
 Company Superintendent
 (This space for Company use)

Bud Edwards Drilling Company
 Contractor
 by: Bud Edwards

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