

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-163-22655-00-01
Spot: SWNWNW Sec/Twnshp/Rge: 28-6S-20W
4290 feet from S Section Line, 4950 feet from E Section Line
Lease Name: NANETTE HILGERS Well #: 1
County: ROOKS Total Vertical Depth: 3787 feet

Operator License No.: 4767
Op Name: RITCHIE EXPLORATION, INC.
Address: 8100 E 22ND ST N # 700 BOX 783188
WICHITA, KS 67278

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	4.5	3785		175 SX
SURF	8.6252	219		175 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 01/12/2018 12:00 AM
Plug Co. License No.: 99974 Plug Co. Name: GLOBAL CEMENTING
Proposal Revd. from: THOMAS ATKINS Company: RITCHIE EXPLORATION, INC. Phone: (785) 216-0155

Proposed Plugging Method: Alt II 1818'. Production perfs: 3420' - 3680'. Tubing anchor at 3354', tubing collar parted at 2300', rods to surface. Unable to get below 1398'.
Ordered out 375 sx 60/40 pozmix 4% gel cement w/ 500 # hulls.

Plugging Proposal Received By: RICHARD WILLIAMS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 01/12/2018 6:00 PM KCC Agent: RICHARD WILLIAMS

Actual Plugging Report:

Ran tubing over rods pumped 140 bbl. down tubing , couldn't get below 1463', losing hole, backed rods off @ 450', Global Cementing pumped 250 sx cement, lost circulation w/200 sx mixed.. Pulled tubing found cement on backside of tubing @ 500' from surface. Stripped 1400' tubing and rods out of hole. Global pumped 110 sx cement w/ 300# hulls down casing Max 300# SIP 200#. Hooked up to backside and pumped 5 sx cement instant pressure.

Perfs:

Top	Bot	Thru	Comments
3675	3680		
3598	3599		
3586	3587		
3563	3566		
3514	3516		
3434	3437		
3420	3423		

INVOICED
MAR - 7 2018

Remarks: RODS CORK SCREWED ON BOTTOM, TUBING COLLAR SPLIT.

Plugged through: TBG

District: 04

Signed



(TECHNICIAN)

Received
KANSAS CORPORATION COMMISSION

FEB 23 2018

CONSERVATION DIVISION
WICHITA, KS

Form CP-2/3