Form CP-4

STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market

## WELL PLUGGING RECORD

Wichita, Kansas		CL OCIL	Count	Y . U C C	IWD Ree	$\frac{13}{E}$	(W)
NORTH	Location as "NE	E/CNW#SW#"	or footage fro	m lines NE	NE NW		
<u> </u>	Lease Owner	Circle_	Oil Comp	am, Inc.			
!!!!	Lease Name Office Address_	<u>Hiss</u>	<del></del>		74 1 1 1 7/	_ Well No	
	Office Address_	<u>500 Bit</u>	<u>ting Bui</u>	lding (	Michita, Ka	ansas	
	Character of W	ell (completed:	as Oil, Gas o	TDry Hole) _			
ļ į	Date well comp	oleted			_		_19
! ! !	Application for	plugging filed		7-7-0	<u> 57                                    </u>		_19
	Application for	plugging approv	ed	<u>7-8-6</u>	<u>57                                    </u>		_19
i   i	Plugging comme	enced		8-16	-67		19
1 1	Plugging comple	eted:		8-30-	-67 .		19
<u>-  </u> <del>                               </del>							
	1100000 101 0000	outhout of Wes	or producing	, , , , , , , , , , , , , , , , , , ,			
	If a producing	well is abandon	ed date of la	et production			10
				_	or its agents bei		
Locate well correctly on above Section Plat	menced?			Yes	_		was com
me of Conservation Agent who super	wised plugging of this	s well	1	Arch	ie V. Elvi	ng	
ducing formation.	The Suigant posts.	enth to ton	Botton		Total Danth of	F 37/2113637	Fee
ow depth and thickness of all water,			Botton		. Total Depth of	. Mentratiti	гее
w depth and unckness of an water,	on and gas formation	ıs.					
OIL, GAS OR WATER RECORDS	S					CASING RE	CORD
						<del></del>	
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED	
		<del> </del>		8 5/8	217	None	
	· · · · · · · · · · · · · · · · · · ·			5 1/2	None	2725	
		ļ				<b></b>	
					<del>                                      </del>		
	_	_			<u>. </u>	<u> </u>	
Sanded to 3550				Jorking ni		nine	
Sanded to 3550' at 3000'.						pipe	
at 3000'.	Dumped 5 s	acks of ce	ment. W	orking pi	pe. Shot	pipe	
at 3000'. Working pipe.	Dumped 5 s	acks of ce	ment. W	orking pi		pipe	
at 30001.	Dumped 5 s	acks of ce	ment. W	orking pi	pe. Shot p		
Working pipe. Spotted 50 bbl	Dumped 5 s	acks of ce	ment. W	orking pi	pe. Shot		TISSEN.
at 3000'. Working pipe.	Dumped 5 s	acks of ce	ment. W	orking pi	irculating	RATION COM	AISSICA
Working pipe. Spotted 50 bbl Working pipe.	Dumped 5 s	acks of ce	ment. W	orking pi	pe. Shot p	PRAHON COM	AISSION
at 3000'.  Working pipe.  Spotted 50 bbl	Dumped 5 s	acks of ce	ment. W	orking pi	pe. Shot proceed the short corrections of the corrections of the short	DRAHON COM 2 5 1967	TISSION
at 3000'.  Working pipe.  Spotted 50 bbl  Working pipe.  Pulling pipe.	Shot pipe at of oil.	29001 - 28	ment. W	orking pi	pe. Shot proceed the short corrections of the corrections of the short	DRAHON COM 2 5 1967	TISSION
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Working pipe. Spotted 50 bbl Working pipe. Pulling pipe. Squeezed well w	Shot pipe at of oil.  with 20 sacks  (If additional Forbes Casi	29001 - 28  of mud and	ment. W	orking pi	irculating  FREE TO SEE	PRAHON COM	ISSION ION
Working pipe. Spotted 50 bbl Working pipe. Pulling pipe. Squeezed well w	Shot pipe at of oil.	29001 - 28  of mud and	ment. W	orking pi	irculating  FREE TO SEE	PRAHON COM	icr:
Working pipe. Spotted 50 bbl Working pipe. Pulling pipe. Squeezed well w	Shot pipe at of oil.  with 20 sacks  (If additional Forbes Casi	29001 - 28  of mud and	ment. W	orking pi	irculating  FREE TO SEE	PRAHON COM	ICH:
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Working pipe. Spotted 50 bbl  Working pipe.  Working pipe.  Pulling pipe.  Squeezed well well well well well well well we	Shot pipe at of oil.  With 20 sacks  (If additional Forbes Casi P. O. Box 2	of mud and description is neces ng Pulling	85 sack	orking pi  2715'. C	irculating  FREE  SEF  CONSERVA  Wichia	PATION COMP 5 1967 TION DIVIS 6, Kansus	
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## DRILLERS LOG

## HISS NO. 1

CASING RECORD: COMPANY: Circle Oil Co., Inc. DESCRIPTION:

8-5/8" @ 217' CONTRACTOR: Sage Drilling Co. NE NE NW

w/250 sax cement Sec. 33-20S-13W

COMMENCED: June 25, 1965 Barton Co., Kansas

TOTAL DEPTH: COMPLETED: July 2, 1965 ELEVATION: 1895 KB

3635'

FORMATION	FROM		<u>TO</u>	REMARKS
Sand	0	r	95	
Hard Sand	95	•	123	
Sand .	123		175	
Shale •	175		. 217	P
Shale & Sand	217		525	MARKET P
Shale & .Shells	525		759	CORPORATION
Anhydrite	759		780	WON CONS D
Shale & Shells	<b>7</b> 80		. 1550	CONST. CORPORATION COMMISSION
Sandy Lime & Shale	1550		1610	CONSERVATION DIVISION
Lime & Shale	1610		2938	
Cherty Lime & Shale	2938		3095	Wichita, Kansas
Lime & Shale	3095		3188	Nahsas 15/ON
Shale	3188		3278	
Lime & Shale	3278	එ	3300	•
Lime	3300		3500	
Lime & Shale Streaks	3500		3565	
Cherty Lime	3565		3585	·
Lime & Shale	3585		3635	
	• *	•		

I certify that this is a true and correct copy of the above log to the best of my knowledge.

SAGE DRILLING COMPANY, INC.

Lawrence F. Gray

Subscribed and sworn to before me this 9th day of July, 1965.

Louise K. Whitted, Notary Public

My Commission expires: November 26, 1966.