SEC 32 7 20 134

BOOK PAGE 10/ LINE 14

STATE OF KANSAS

STATE CORPORATION COMMISSION

Give All Information completely

Make Required Affidavif

Mail or Deliver Report to:

Conservation Division

State Corporation Commission

WELL PLUGGING RECORD

State Corporation Commission 800 Bitting Building Wichita, Kansas		Barton	County	y. Sec. 32 Tv	wp. 20 Rge.	<u>13</u> (點)_	(W)
NORTH	Location as "N	E/CNWXSWX"	or footage from	m lines NE Oil Compa	SW NW ny. Inc		
		Hartma	n Laun	OII COMPE	211,y 9 1111C	Well No	3
	Lease Name Hartman Well No. 3 Office Address 309 Brown Bldg., Wichita, Kansas Character of Well (completed as Oil, Gas or Dry Hole) 011						_
=							
	Date well completed 10-11-50 19						
	Application for plugging filed 5-21-53 19						
	Application for plugging approved 5-21-53					_19	
	Plugging commenced 5-22-53 19						
	Plugging completed. 5-25-53 19						
	Reason for abandonment of well or producing formation <u>uneconomical - amount</u> of oil not sufficient to continue production						<u>amou</u> mo
	If a producing well is abandoned, date of last production 4-10 19 53						
	Was permission obtained from the Conservation Division or its agents before plugging was com-						
Locate well correctly on above Section Plat	menced? Yes						
Name of Conservation Agent who super	vised plugging of thi	s well C.	D. Stou	<u>igh</u>			
Producing formation Arbuck	rler	Depth to top	527 Botton	3551	Total Depth of	Well 32	<u>2⊥</u> Feet
Show depth and thickness of all water,	oil and gas formation	ıs.		•			
OIL, GAS OR WATER RECORDS	<u>.</u> _				(CASING RE	CORD
FORMATION'	CONTENT	FROM	то	SIZE	PUT IN	PULLED	
Surface soil, sand					_,		
& gravel	dry	0	307	8 5/8"	307	None	
			,			 	
Kansas City Lime		3284	3521	 -		<u> </u>	
_Conglomerate		3521	3527	5 1/2"	35281	2040	
Arbuckle ;	12 1 1 1 1 1 1 1 1 1 	3527	3551	7 1/2	3720	2040	
		· ·					
	5-28-1953 STATE CE						
_ 	ADMICINE CHARLES STORY						
	•	<u> </u>	· · · · · · · · · · · · · · · · · · ·	17 2 SO	<u> </u>		
	CONSERVATION DIVISION						
<u> </u>			Wile	hita v	SION	-	
				· · · · · · · · · · · · · · · · · · ·			
	. (If additional	description is neces	SATV. NO BACV	of this shoot	· · -	~. ~~	 :
Name of Plugging Contractor	<u> Pipe Pulli</u>	ng Inc				_	
Address	629 W. Bro	adway, St	afford,	Kansas		·	
STATE OF KANSAS Leland E.	Dragale, COU	NTY OF	SEDGWIC	K wner) mx(xwre	ss.		
well, being first duly sworn on oath, sa above-described well as filed and that t	ys: Inat I nave kno	owledge of the f	acts, stateme	wner) mx(x) whe ots, and matters	herein contain	of the above- ed and the l	described og of the
William DE Comment		(Signature)	XXau	XCAM	ser_		
The second second second			309 Bro	wn Build	ing. Wic	hita, K	ansas
A ROS				wn Build:	Idress)	<u></u>	
Spesichibed And Sworn to before	me this 26	th_day of_	May	// /	<u> </u>	<u>3</u>	
E CONTRACTOR OF THE PROPERTY O	, -		_Le	rtrud	063	is K	
My commission profites 111ne 1	L. 1955.					Notary 1	Public.
000		24-2675-5 2-5	2—20М	-	-		
A CK CV	•			PL	UGGIN	C	

BEN F. BRACK OIL COMPANY, INC. 309-10 BROWN BUILDING WICHITA, KANSAS.

HARTMAN #3

NE SW NW

Sec. 32, T. 20, R. 13 Barton County, Kansas.

DAILY DRILLING REPORT AND WELL LOG

COMMENCED: September 28, 1950

Completed: October 11, 1950

TOTAL DEPTH: 3529

Cellar		
Surface soll and sand	120	graffing and the first the first first of the first of th
Iron	140	8-5/8" surface pipe
Iron	152	cemented with 300 sacks.
Sand and Shale	315	of cement at 307
Sand and Red Bed	: 330 °	Profession Contraction of the Contraction of
Red Bed	500	
Red Bed	780	
Ankydr1te	. 870	
Red Bed and Shale	930	
Red Bed	1155	
Shale	1250	
Shale and Red Bed	1360	
道 開始 [4] (1) (1) (1) (2) (1) (1) (1) (1) (1) (1) (1) (1) (1) (1	1545	
Shale and Shells	1570	
Shale and Lime	1815	
Shale and Shells Shale and Lime Lime and Shale	1955	
Line:	2015	
Lime and Shale	2135	
Lime and Shale breaks	55 <u>50</u>	
Lime and Shalo	2305	
Lime and Shale breaks	College 1	
Shale and Shells Shale and Lime Lime- Broken	2880	
Shale and Lime	2675	
Lime- Broken	2755	
Lime - Broken Shale and Lime Lime Time	2935	
Line we have a state of the second	3000	
Line distance with the second	3115	
Line of the same o	े बाह्य	
Lime and Shale Lime - Kansas City Lansing KANSAS CITY LANSING TOP	3235	· · · · · · · · · · · · · · · · · · ·
TIME, TANBUS CITY LANSING	3295	
KANSAS CITY LANSING TOP	3284	
Lime	3345	
Line	3390	53" Casing cemented with
Line of the control o	3415	100 sacks of cement
Line	3453	at 3525
Line Williams	3460	
Line	3505	
Line	3529	
TOTAL DEPTH	3520	·塞尔特,尤其内外国家, 2015年11日,1916年12月

STATE CORPORATION COMMISSION

To the best of my knowledge the above is a true and correct statement of formations and where found.

WITNESS: CONSERVATION DIVISION

Vice

Vice-President

BRACK OIL COMPANY.

PLUGGING

Dated: November 3, 1950 COST PAGE LEVING 14

-5/8" surface pipe cemented with 300 sacks of cement at 307