

4-061165

7-17

API 15-009-159460000

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: 15- - 11-28-49
SW NW SE /4 SEC. 32, 20 S, 13 W
1650 feet from S section line
2310 feet from E section line

Operator license# 5310
Operator: Four-Way Operating, Inc.
Address: P.O. Box 698
Great Bend, Kansas 67530

Lease: Hiss Well # 3
County: Barton 115.12
Well total depth 3542 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 330 feet

Aband. oil well X, Gas well, Input well, SWD, D & A

Plugging contractor: Mike's Testing & Salvage, Inc. License# 31529

Address: Chase, Kansas 67524

Company to plug at: Hour: 3:00 P.M. Day: 17 Month: July Year: 1998

Plugging proposal received from: Mike Kelso

Company: Mike's Testing & Salvage, Inc. Phone: 316-938-2943

Were: Order 235 sxs 60/40 posmix - 10% gel and hulls.
Plug while pulling casing.

RECEIVED
KANSAS CONP COM
1998 JUL 28 12:21

7-28-98

Plugging Proposal Received by: Herb Deines

Plugging operations attended by agent? All [], Part [], None [X]

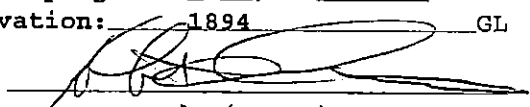
Completed: Hour 5:30 P.M., Day: 17, Month: July, Year: 1998

Actual plugging report: 8 5/8" set to 330' w/200 sxs. 5 1/2" to 3531' w/300 sxs.
Sanded to 3480' and spotted 5 sxs cement with dump bailer. Shot casing at 2500' and started
working pipe. Casing parted at 390'. Laid down casing and ran tubing to 1625'. Pumped 60
sxs cement with hulls. Pulled casing to 400' and circulated cement to surface with 115 sxs
with hulls. Pulled cement with cement in cellar.

Remarks: Allied Cementing.

Condition of casing (in hole): GOOD BAD X
Bottom plug (in place): YES X, CALC, NO
Plugged through TUBING X, CASING
Anhy. plug: YES X NO
Dakota plug: YES X, NO
Elevation: 1894 GL

I did [] / did not [X] observe the plugging.


DH (agent)
Form CP-2/3

INVOICED

DATE 7-30-98

INV. NO. 51044