1-25

TO: STATE CORPORATION COMMISSION	API number: 15 1960
CONSERVATION DIVISION - PLUGGING	SW NE NE /4 SEC. 34 , 20 S, 13 W
200 COLORADO DERBY BUILDING	4290 feet from S section line
WICHITA, KANSAS 67202	990 feet from E section line
Operator license# 4054	Lease McDonald well # 1
Operator: Riverside Petroleum Company	County Barton Well total depth 3557 feet
Address: 314 E. Santa Fe	
Ellinwood, Kansas 67526	Conductor Pipe: <u>0</u> inch @ <u>0</u> feet
	Surface pipe 8 5/8 Inch @ 243 feet w/250 sxs.
Aband. oil well <u>X</u> , Gas well <u></u> , Inpu	it well, SWD, D & A
Plugging contractor: Allied Cementing	
Address: Russell, Kansas - Great Bend, Kansas	
Company to plug at: Hour: 9:00A.M. Day:	
Plugging proposal received from: Lloyd Bryant	
Company: Riverside Petroleum Company	Phone:
Were: Perf. salt @ 1550' - Anhy. @ 7	730'. 7-28-1980 squeeze casing
at 388' - 462' with 150 sxs. pozmix plu	us 100 sxs. common cement circulate
at surface. Ordered 175 sxs. 60/40 pos	zmix - 10% gel with 1/4# F.C.
plus 500# hulls plus 10 sxs. gel. 5 1	/2" casing set @ 3523' W/150 sxs.
cement.	
Plugging Proposal Received by: <u>Dennis</u>	3 L. Hamel
Plugging operations attended by agent?	All[X], Part[], None[]
Completed: Hour: 1:15P.M., Day: 25, Mon	nth: January , Year: 94
Actual plugging report: R.I.H. with to	ubing to 3340!. Spot 50 sys.
cement with 300# hulls followed with 10	sxs. qel. Pull tubing to 1550.
Spot 40 sxs. cement. Pull tubing to 72	251. Spot 60 sxs. cement to
circulate at surface. Pull tubing - so	<u>queeze casing with 15 sxs. cement.</u>
Max. 300#. S.I.P. 100#. Hooked-up to 8	3 5/8 8.P. Pressured to 500#.
	STATE CORPURATION COMMISSION
	SER COMMISSION
	128 - 4 1004
Remarks:	CONSERVATION
Condition of casing (in hole): GOOD BA	AD X Anhy.plug:YES X WINDATION DIVISION
Bottom plug(in place):YES_X ,CALC_Plugged through TUBING X , CASING_	,NODakota plug:YES_X-,NO ₂₂
The second of th	GII
I didn w [did not [] observe the p	lugging. Bennie & Hamel
DATEFEB 0 7 1004	(agent) Form CP-2/3
39889	COLING OF TAIL
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