

FOR KCC USE:

EFFECTIVE DATE: 9.16.02

DISTRICT # 1

SGA...X...Yes...No...X

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

RECEIVED

9-11-2002 SEP 11 2002

FORM C-1 7/91
FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

KCC WICHITA

Expected Spud Date: 9/20/2002
Month day year

Spot
SW SW NW Sec 4 Twp 30 S, Rg 19 W East West

2970 feet from South North Line of Section

4950 feet from East West Line of Section

IS SECTION X REGULAR IRREGULAR?

(Note: Locate well on the Section Plat on Reverse Side)

County: KIOWA

Lease Name: BUHL Well #: 1-4

Field Name: ALFORD

Is this a Prorated / Spaced Field? yes X no

Target Formation (s): Chase group

Nearest Lease or unit boundary: 330

Ground Surface Elevation: 2297 feet MSL

Water well within one - quarter mile: yes X no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 220

Depth to bottom of usable water: 280

Surface Pipe by Alternate: X.1 2

Length of Surface Pipe Planned to be set: 690

Length of Conductor pipe required: NONE

Projected Total Depth: 5200

Formation at Total Depth: Mississippi

Water Source for Drilling Operations: Well Farm Pond X other

DWR Permit #:

Will Cores Be Taken?: yes X no

If yes, proposed zone:

OPERATOR: LICENSE # 8061
Name: OIL PRODUCERS, INC. OF KANSAS
Address: P.O. BOX 8647
City/State/Zip: WICHITA, KANSAS 67208
Contact Person: JOHN S. WEIR/DIANA RICHECKY
Phone: 316-681-0231

CONTRACTOR: License # 5822
Name: VAL ENERGY INC.

Well Drilled For: Well Class: Type Equipment:
X Oil Enh Rec X Infield X Mud Rotary
X Gas Storage Pool Extension Air Rotary
OWWO Disposal Wildcat Cable
Seismic: # of Holes Other

If OWWO: old well information as follows:

Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no

If yes, true vertical depth:

Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met.:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 09/10/2002 Signature of Operator or Agent: John S. Weir Title: President

FOR KCC USE:

API # 15: 097-21491-0000

Conductor pipe required NONE feet

Minimum surface pipe required 300 feet per API 1

Approved by: RSP 9-11-02

This authorization expires: 3-11-03

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP - 1) with Intent to Drill;
- File Completion Form ACO - 1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

4
30
190

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
OPERATOR OIL PRODUCERS, INC. OF KANSAS
LEASE BUHL
WELL NUMBER 1-4
FIELD _____

LOCATION OF WELL: COUNTY KIOWA
2970 feet from south/north line of section
4950 feet from east/west line of section
SECTION 4 TWP 30S RG 19 W

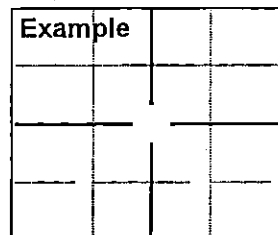
NUMBER OF ACRES ATTRIBUTABLE TO WELL 160
QTR/QTR/QTR OF ACREAGE _____

IS SECTION X REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
CORNER BOUNDARY.
Section corner used: _____

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

SECTION 4 KIOWA COUNTY, KANSAS



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.