9-11-2002 SEP 1 1 200 FOR KCC USE: 9.16.02

FORM C-1 7/91 FORM MUST BE TYPED FORM MUST BE SIGNED

| Spot State 1   | ISTRICT #NOTICE OF INTENTIO   | ON TO DRILL ALL BLANKS MUST BE FILLED   |
|--|---|---|
| Spot Spot Date. 9/20/2002 Spot No. 9/20/2002 Spot Spot Section | GAXYesNo.X Must be approved by the K.C.C. five (                    | 5) days prior to commencing well ACC WICHITA  |
| DERATOR: LICENSE #   |   | SpotEast  |
| DERATOR: LICENSE #   | xpected Spud Date 9/20/2002   | sw swnw .Sec4Twp 30.S, Rg19W 🗶 West   |
| NameOLI PRODUCERS, INC. OF KANSAS  | lonth day year .  | 2970 feet from South) North Line of Section   |
| NameOLI PRODUCERS, INC. OF KANSAS  |   |   |
| Address: P.O. BOX 8847 (Note: Locate well on the Section Plat on Reverse Side)  Contact Person: JOHN S, WEIR/DIANA RICHECKY.  Phone:   | PERATOR: LICENSE#8061.Z   |   |
| County: _KIOWA   |   |   |
| Cented PersontJOHN S. WEIR/I/JANA RICHECKY  Lease Name: MLDE WEIR #1.14  |   | County: KIOWA   |
| Shringer Cornell of Speed Field?yesYoo   | Contact Person:JOHN S. WEIR/DIANA RICHECKY                          | Lease Name;BUHLWell #:1-4   |
| Target Formation (s): Chase group  Target Formation (s): Chase group and the target group and the structure of the structure group and the structure will be botton or fresh water  Target Formation (s): Chase group and the structure will be to be set Chase group and the structure will be group  Target Formation (s): Chase group and the structure will be to be set Chase group and the structure group and the structure group  Target Formation (s): Chase group and the structure will be group and the structure group and the structure group and the structure group  Target Formation (s): Chase group and the structure group and the   | Phone:316-681-0231  | Field Name: ALFORD  |
| Nearest Lease or unit boundary:  |   | Is this a Prorated / Spaced Field?yes   |
| Well Drilled For: V7ell Class; Type Equipment:  Water well within one - quarter mile:  Well water supply well within one mile:  South one well within one mile:  Water well within one - quarter mile:  Water well within one mile:  South one well within one mile:  Water well within one pile:  Water well within one pile: | JNTRACTOR: License #:5822   | larget Formation (s): Unase group   |
| Well Drilled For: Well Class: Type Equipment: Water well within one - quarter mile:yes   | Name: VAL ENERGY INC.   |   |
| Case   Storage   Pool Extension   Air Rotary   Depth to bottom of usable water   Z&O   Submice   Cable   Cab   | Well Drilled For: Well Class: Type Equipment:                       | Water well within one - quarter mile: ves X no                                      |
| Depth to bottom of usable water   Z&O  | Type Edupment.  | Public water supply well within one mile:   |
| X. GasStorage  |   | Depth to bottom of fresh water: 220   |
| Surface Pipe by Alternate:  Other  | XGasStoragePool ExtensionAir Rotary                                 | Depth to bottom of usable water:  |
| Length of Surface Pipe Planned to be set:690   | OWWODisposalWildcatCable  | Surface Pipe by Alternate:x.12  |
| Down old well information as follows: Deparation: Deparation: Down Date: Down Permit #: Will Cores Be Taken ?: Uses proposed zone: Down Permit #: Will Cores Be Taken ?: Uses proposed zone: Down Permit #: Will Cores Be Taken ?: Uses proposed zone: Down Permit #: Will Cores Be Taken ?: Uses proposed zone: Down Permit #: Down Permit #: Down Permit #: Down Permit #: Will Cores Be Taken ?: Uses proposed zone: Down Permit #: Down Permit #: Will Cores Be Taken ?: Uses proposed zone: Down Permit #: Will Cores Be Taken ?: Uses proposed | Seismic:# of HolesOther   | Length of Surface Pipe Planned to be set:690  |
| Departor:    Comp. Date:   |   |   |
| Water Source for Drilling Operations:  Coopp. Date:  Old Total Depth  DW/R Permit #:  Well   |   |   |
| DWR Permit #:  |   | Water Source for Drilling Operations:   |
| DWR Permit #:  Will Cores Be Taken ?:  |   | Moll Form Dond v others   |
| e undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. agreed that the following minimum requirements will be met.:  Notify the appropriate district office prior to spudding of well; A copy of the approved notice of intent to drill shall be posted on each drilling rig; The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; If the well is dry hole, an agreement between the operator and the district office on plug lenth and placement is necessary prior to plugging; The appropriate district office will be notified before well is either plugged or production casing is cemented in; IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.  Areby certify that the statements made herein are true and to be best of my knowledge and belief.  E  | · · · · · · · · · · · · · · · · · · ·                               | DWR Permit #:   |
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| FOR KCC USE: API # 15- Conductor pipe required NONE feet per All Approved by: This authorization expires: Spud date: Agent:  | 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRIC                 | T OFFICE PRIOR TO ANY CEMENTING.  |
| FOR KCC USE: API # 15  | ^   | . Δ   |
| FOR KCC USE:  API # 15   | $\langle \lambda d \rangle$   | ' Y 1' ).   |
| API # 15   | te09/10/2002Signature of Operator or Agent                          | Title President   |
| API # 15   | ( )   |   |
| API # 15   | EOB KCC rise:   |   |
| Conductor pipe required  |   | 21491.0000  |
| Minimum surface pipe required 300 feet per Al 1 Approved by: 2 P - 1 - 02  This authorization expires: 3 \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \   |   |   |
| This authorization expires: 3-11-03 (This authorization void if drilling not started within 6 months of effective date.) Spud date:Agent:  | Minimum surface pipe requir   | red 300 feet per Al(1)  |
| (This authorization void if drilling not started within 6 months of effective date.)  Spud date:Agent:   |   | -11.02  |
| (This authorization void if drilling not started within 6 months of effective date.)  Spud date:Agent:   | ,   | 371725  |
| effective date.) Spud date:Agent:  | This authorization expires  | : 3711'UJ   |
| Spud date:Agent:   |   | ing not started within 6 months of  |
|  | 1   | Agent,  |
| DEMEMBED TO.   | opud date.  |   |
| DEMEMBED TO:   |   |   |
|  |   | REMEMBER TO:  |

- File Drill Pit Application (form CDP 1) with Intent to Drill;
   File Completion Form ACO -1 within 120 days of spud date;

- -File acreage attribution plat according to field proration orders;
  -Notify appropriate district office 48 hours prior to workover or re-entry;
- -Submit plugging report (CP-4) after plugging is completed;
- -Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

## IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

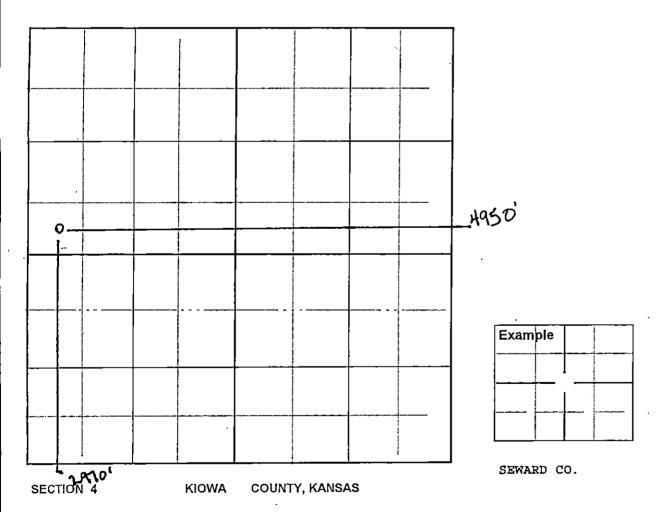
## PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

| API NO. 15                                 | LOCATION OF WELL: COUNTY KIOWA                    |
|--|---|
| OPERATOROIL PRODUCERS, INC. OF KANSAS      | LOCATION OF WELL: COUNTY_KIOWASED                 |
| LEASEBUHL                                  | Z970 Teel from Kouthknorth line of Section ( )    |
| WELL NUMBER1-4                             | 4950 feet from easywest line of section           |
| FIELD                                      | SECTION X DECLI AD CO. INDECLIAD                  |
| NUMBER OF ACRES ATTRIBUTABLE TO WELL160    | IS SECTION_X REGULAR or IRREGULAR                 |
| QTR/QTR/QTR OF ACREAGE                     | IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST |
|  | CORNER BOUNDARY.                                  |
|  | Section corner used:                              |
|  | <u>PLAT</u>                                       |
| (Show location of the well and shade attri | butable acreage for prorated or spaced wells.)    |

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.