## STATE OF KANSAS STATE CORFORATION COMMISSION

Give All Information Completely Make Required Affidavit

## WELL PLUGGING RECORD

Make Rednited WillonAir	Bart					205 rge 14W E/W
Mail or Deliver Report to	Locatio	on as "NE/	cnw1sw4'	'or foota	ge from 1	ines
Conservation Division	C	SW SE				
State Corporation Comm.	Lease C	wner Petr	oleum E	nergy, I	nc.	· · · · · · · · · · · · · · · · · · ·
245 North Water	Lease N	lame Pric	hard		W	ell No. 1
Wichita, KS 67202						<u>ing, Wichita, K</u> s
1. 1	Charact	er of Wel	1 (Compl	eted as. C	Dil, Gas on	r Dry Hole)
		Dr	y Hole			
	Date We	11 comple	ted		12/3/	7719
1. ; ; ;		tion for			12/3/	7719
		tion for		approved		
		g commenc			12/3/	
		g complet			12/3/	
	Reason			of well or	producing	formation
	T.F. 0		y Hole	handanad	doto of	last production
	II a pr	Oducing w	ell is a	mandoned,	date of .	19
	Vice per	mission o	htained	from the	Conservati	ion Division or
Locate well correctly on above Section Plat					mmenced?	yes '
Name of Conservation Agent who	•					
Producing formation	· •	th to top		ttom	Total Der	oth of Well 1274
Show depth and thickness of all		•				12/4
	<b></b>	3				
OIL, GAS OR WATER RECORDS						CASING_RECORD
Y	CONCENCE	EDOM	TΩ	STZE		
PORMATION	COMTEM	FROM		SIZE	POI IN	POLICED OUT
		<del></del> -		<del></del>	<del> </del>	<del> </del>
					<del> </del>	
	,	<del></del>			1	
plugs were used, state the char feet for each plu	racter of sa	ime and de	pth plac	ed, from		feet to
						:elleur,
2 3A CEMENT AL LA	- · -	-	C AC IIIO	usemore.	·	
	K L U L		16			
	STATE COLL CHI.					
		7 1978				
	JAN 3					<del></del>
	CANGERVAT	- KOISIVIO KOF			<del></del>	<del></del>
	- Wichits	a, Kansas				
Name of Plugging Contractor B	& N Drillin	g Co. Di	vision	of Bensor	Mineral_	Group Inc.
Box 846, Independent	ence, Ks.	67301			·	
						-
STATE OF KANSAS	COUNT	ry of	MONTGOM	ERY		
Lucille Shukers	· · · · · · · · · · · · · · · · · · ·		_(employ	yee of own	ner) or (g	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
the lacts, statements, and matter	ers herein o	contained	and the	log of the	ne above⊸d	escribed well
as litted and that the bane are	crue and cor	riect. ibc	neip m	e dou.	- 4	
•	(Sign	nature) 🦯	Luca	1111	lle lee	<b>,</b>
		-	~ ) <u>/ / ( </u>	Index	nusus	(7007)
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from						
SUBSCRIBED AND SWORN TO be	fore me this	s 3rd	day	•	•	. 1977
			—		,	
·			Sh	il Fi	-Turkon	e)
W				<u></u>	Wo	tary Public.
my commission expires 5-7-8	.0		ا المرابع المرابع على المرابع ا	illianninin,		- '
			11/1/19	de la companya della companya della companya de la companya della		
	*		J. Jan.			

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ì	KANSAS DRILL	ERS LOG	•						1			R. 14W W	
$\supset$	API No. 15	OO9 County	2	212 Nun	83.00	000					SW4 SI		
_	Operator Petroleum	Energy, I	nc.				.*		Cot		Bartor 640 Ai		
	Address Suite 710 Well No.	One Twen	ty Bu	ildí	ng, Wic	hita. Ks	<u>.</u> 6	7202		160		60	
	Footage Location	Pricha:	rd			4- 45 (34)			1		++C	) <del>                                      </del>	
	Principal Contractor  B & N Dril			Geolo		from (E) (W) I	ine			160		60	
$\supset$	Spud Date 11/28/77				Depth 274	P.B.T.D.			Elev		ocate well	-	
	Date Completed 12/3/77			Oil Pu	ırchaser		_		DF_			KB	
_	Donat of Hos		!m#-		-	RECORD							<del></del>
ار	Report of all strir	Size hole drilled	<del>,</del> -	<del></del> _		<del></del>		Type cement		Sacks		Type and percen	1t
ı	Surface								$\perp$				
	Production	1		_	-	-			-,		·.		
)		-	<u> </u>							· ——–			
		LINER RECOI	RD.	1		<u>[]</u>		PERF	ORATI	ON REG	CORD	<del></del>	
	Top, ft. Bottom, ft. Sc				ocks cement			Shots per ft.		Size & type		Depth interval	
		TUBING RECO	ORD .										
)	Sixe	Setting depth	P	acker se	t at								
					RE, SHOT,	CEMENT SQL	JEEZ	E RECORD	1	<del></del>	Depth in	terval treated	
)				•	0								
·	RECEIVE COMMISSION STATE VOM TO MINISSION												ercent es
	<del></del>	\ <u>\</u>	(b'/.: 00.	1 12 12	<u> </u>							_	
	Date of first production		रु	dusing,	INITIAL PR ATION DIVERSE Intelhoods (110w)	ODUCTION	ıs lift,	, etc.)				<del> </del>	
	RATE OF PRODUCTION PER 24 HOURS	Óil		Atio	Gos			Vater	<u></u> :		Gas-oil ra	itio	—
기	Disposition of gas (vented	d, used on lease or i	old)	bbls.		₩	CF	Producing int	erval(s)	bbls.		с	FPB_
Į.		<del>.</del>						<u></u>					

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Konsas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator	DESIGNATE TYPE OF COMP.: OIL, G DRY HOLE, SWDW, EYC.:					
Petroleum Ener Well No.	Lease Name	09.21283.0		<del> </del>		
1	Prichard					
5 34.7 205R 14 W		i washing a	-			
Show all important zones of cluding depth interval tested,	WELL LOG porosity and contents thereof; cored in cushion used, time tool open, flowing t	itervals, and all drill and shut-in pressures,	i-stem tests, in-	SHOW GEOLOGICAL MARKERS, LOGS R OR OTHER DESCRIPTIVE INFORMATI		
	IPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH	
red bed - sand anhydrite sand/shale		0 810 826	810 826 1274 1	D		
	·		ជា	,		
					-	
	RECEIVED COMMISSION STATE CORPORATION COMMISSION					
• • • • • • • • • • • • • • • • • • • •	STATE CORPORATION OF STATE OF					
	USE ADDITIONAL SHEETS, IF I	] ]	COMPLETE WEL	L RECORD.		
Date Received						
				gnoture		
		<del></del>	·	Date		

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