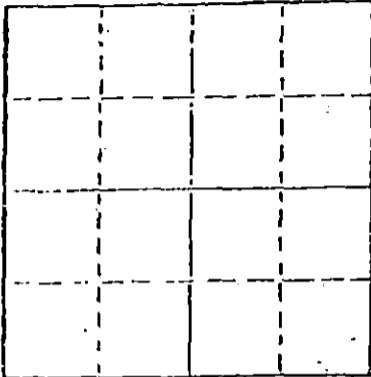


STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202

Barton County, Sec. 34 Twp. 20S Rge. 14W ~~28W~~  
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines  
C SW $\frac{1}{4}$  SE $\frac{1}{4}$  (627' E WL & 514' N SL SE/4)  
Lease Owner Petroleum Energy, Inc.  
Lease Name Prichard Well No. 1-A  
Office Address \_\_\_\_\_  
Character of Well (Completed as Oil, Gas or Dry Hole) \_\_\_\_\_



Locate well correctly on above  
Section Plot

Dry Hole  
Date Well completed 12/14/77 19  
Application for plugging filed 12/14/77 19  
Application for plugging approved 12/14/77 19  
Plugging commenced 12/14/77 19  
Plugging completed 12/14/77 19  
Reason for abandonment of well or producing formation \_\_\_\_\_

Dry Hole  
If a producing well is abandoned, date of last production \_\_\_\_\_ 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Duane L. Rankin  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3578  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Drilling mud to 360', 40 sx cement, mud to 40', hull plug, 10 sx cement, hull plug, 2 sx cement to rathole, 2 sx cement to mousehole.

RECEIVED  
STATE CORPORATION COMMISSION

JAN 13 1978 1-13-78

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor B & N Drilling Co., Division of Benson Mineral Group, Inc.  
Box 846, Independence, Ks. 67301

STATE OF KANSAS COUNTY OF MONTGOMERY, ss.  
Lucille Shukers (employee of owner) or ~~(owner or operator)~~

of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Lucille Shukers  
Box 846, Independence, Ks. 67301  
(Address)

SUBSCRIBED AND SWORN TO before me this 14th day of December, 1977

Gail L. Tucker  
Notary Public.

My commission expires 5/7/80



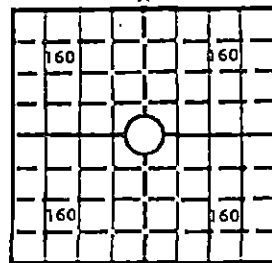
**KANSAS DRILLERS LOG**

S. 34 T. 20S R. 14W <sup>EX</sup><sub>W</sub>

Loc. C SW<sup>1</sup>/<sub>2</sub> SE<sup>1</sup>/<sub>2</sub>

County Barton

640 Acres  
N



Elev.: Gr. \_\_\_\_\_

DF \_\_\_\_\_ KB \_\_\_\_\_

API No. 13 — 009 — 21293.0000

County \_\_\_\_\_ Number \_\_\_\_\_

Operator Petroleum Energy, Inc.

Address Suite 710 One Twenty Building, Wichita, Ks. 67202

Well No. #1 A Lease Name Prichard

Footage Location 514 feet from (N) ~~XX~~ line 627 feet from (E) ~~XX~~ line

Principal Contractor B & N Drilling Geologist Jim Jessee

Spud Date 12/5/77 Total Depth 3578 P.B.T.D. \_\_\_\_\_

Date Completed 12/14/77 Oil Purchaser \_\_\_\_\_

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	15"	10-3/4"		800'	3% CC 2% Gel Common	450	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

**INITIAL PRODUCTION**

Date of first production _____		Producing method (flowing, pumping, gas lift, etc.) _____			
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water	Gas-oil ratio
		bbls.	MCF	bbls.	CFPB
Disposition of gas (vented, used on lease or sold) _____				Producing interval (s) _____	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

15.009.21293.0000

Operator

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Operator Petroleum Energy, Inc.

Well No.

Lease Name

1-A

Prichard

S 34 T 20S R 14W<sup>EX</sup>  
W

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
red bed and sand	0	810		
anhydrite	810	826		
sand/shale	826	1600		
shale/lime	1600	3280		
lime	3280	3578TD		

RECEIVED  
STATE CORPORATION COMMISSION  
JAN 15 1978  
CONSERVATION DIVISION  
Wichita, Kansas

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Signature

Title

Date