

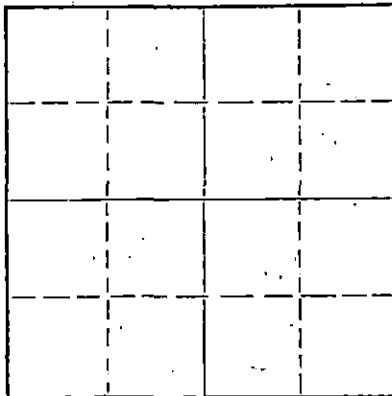
STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Flat

Barton County. Sec. 34 Twp. 20 Rge. 14 (E) W. (W)
Location as "NE/CNW/SW" or footage from lines 330' N. and 430' W. of S/4 Cor.
Lease Owner Cities Service Oil Company
Lease Name Asher "B" Well No. 1
Office Address Box 308, Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil Well
Date well completed February 11, 1954
Application for plugging filed June 9, 1965
Application for plugging approved June 10, 1965
Plugging commenced June 28, 1965
Plugging completed June 28, 1965
Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production October 15, 1964
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Donald Truan
Producing formation Lansing-Kansas City Depth to top 3287 Bottom 3492 Total Depth of Well 3551 Feet
Show depth and thickness of all water, oil and gas formations. 3499' PBD

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	401'	None
				5-1/2"	3543'	2792'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

3499-3180', mud.

3180-base of cellar: wood plug, 10' sand, 10 sx cement, 22 sx gel, pumped 10 sx gel, 95 sx cement.

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STATE CORPORATION COMMISSION

JUL 2 1965

7-2-65

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Knight Casing Pulling Co.
Address Chase, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
H. J. Lucchi (employee of owner) or ~~Conservation Agent~~

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

Box 308, Great Bend, Kansas

(Address)

SUBSCRIBED AND SWORN to before me this 30th day of June 19 65

C M McFarlandMy commission expires Dec. 6, 1966

Notary Public.

WELL RECORD

15.009.19467.0000

Company Cities Service Oil Co. Well No. 1 Farm Asher "B"
 Location 330' North and 430' West of S/4 Cor. Sec. 34 T. 20 R. 14W
 Elevation 1913 (1910 Gr.) County Barton State Kansas
 Drlg. Comm. January 26, 1954 Contractor Barbour Drilling Company
 Drlg. Comp. February 11, 1954 Acid 500 gals. 3-16-54
 T. D. 3551' Initial Prod. Physical Potential: 401 oil, no water, 24 hrs. (3-30-54)

CASING RECORD:

8-5/8" @ 401' cem. 250 sx cement
 5-1/2" @ 3543' cem. 125 sx cement

FORMATION RECORD:

soil & sand	0-175
shale & shells	101
sand & shale	180
red bed	750
red bed & shells	804
anhydrite	839
shale, shells & salt	1120
shale & shells	1715
shale & lime	1820
lime	1965
shale & lime	2080
lime & shale	2365
shale	2525
shale & shells	2645
shale	2714
shale & lime	2960
lime	3155
lime & shale	3230
shale & lime	3315
lime	3471
lime & shale, sandy	3530
shale & lime	3550
3550 RTD = 3549 SIM	
lime	3551 T. D.

Corr. Topoka	2894'
Corr. Heebner	3173'
Corr. Brown Limestone	3278'
Corr. Lansing	3289'
Corr. Conglomerate	3510'
Corr. Simpson	3520'
Corr. Arbuckle	3542'
Penetration	9'
Total Depth	3551'

Fillup: 350' oil in 1 hr. 40 mins.
 651' oil in 3 hrs. 10 mins.
 778' oil in 3 hrs. 40 mins.
 2400' oil in 16 hrs. 10 mins.

INFO:	395'	0°
	500'	0°
	1000'	0°
	1500'	0°
	2000'	0°
	2500'	0°
	3000'	1°
	3500'	0°

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JUN 10 1965

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 Wichita, Kansas