

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

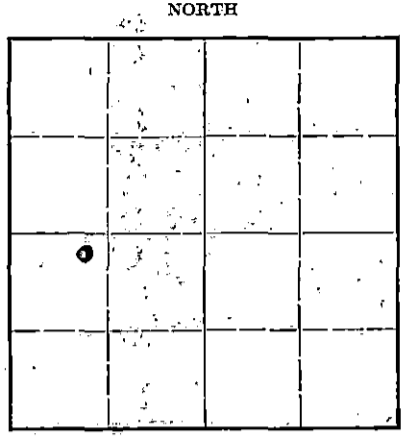
Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

OR  
FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging off formations.

Barton County, Sec. 35, Twp. 20S, Rge. 14W (E) (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. NE 1/4 NW 1/4 SW 1/4  
Lease Owner: The Texas Company  
Lease Name: E. G. Wright  
Office Address: 614 Bitting Building, Wichita, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole): Dry hole  
Date well completed: June 7, 1944  
Application for plugging filed: June 6, 1944  
Application for plugging approved: June 7, 1944  
Plugging commenced: June 7, 1944  
Plugging completed: June 7, 1944  
Reason for abandonment of well or producing formation: Dry



Locate well correctly on above  
Section Plat

If a producing well is abandoned, date of last production: 19  
Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced? Yes

Name of Conservation Agent who supervised plugging of this well: Eldon R. Petty  
Producing formation: Depth to top: Bottom: Total Depth of Well: 3590 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

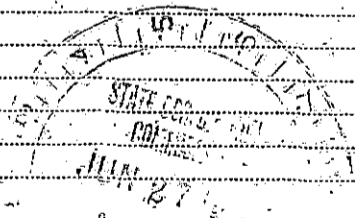
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Lansing K. C.	Dry	3281		13 3/8" OD	209'	None
Simpson	"	3515		8 5/8" OD	814'	None
Conglomerate	"	3451	3586			
Arbuckle	"	3586	3590			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Hole filled with heavy rotary mud from 3490' to 814'  
Cement from 814' to 774'  
Mud to 16'  
Cement to top of surface pipe.

6-27-44



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to: The Texas Company  
Address: 614 Bitting Building, Wichita, Kansas

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.

M. C. Harrell (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-  
described well as filed and that the same are true and correct. So help me God

(Signature) M. C. Harrell  
614 Bitting Building, Wichita, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 26th day of June, 1944

My commission expires August 26, 1945  
Bertha W. Butte Notary Public

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Lease Owner. The Texas Company

Lease Name. E. G. Wright Well No. 1

Office Address. 614 Bitting Building, Wichita, Kansas

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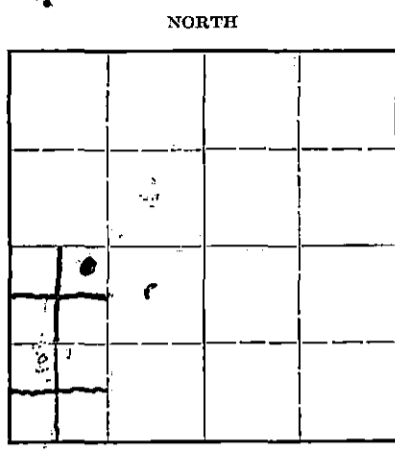
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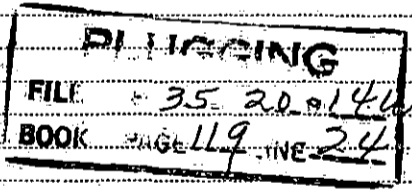
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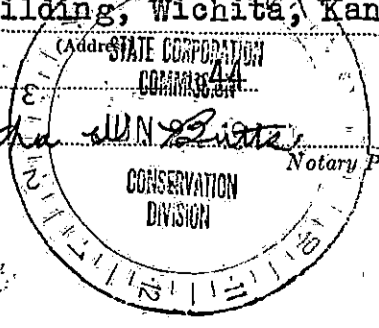
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My commission expires August 26, 1945



LOG OF WELL

E. G. WRIGHT LEASE

SHEET 1

OWNER The Texas Company DIVISION Okl.-Kansas DATE MADE June 23, 1944  
 DISTRICT Kansas LEASE E. G. Wright WELL NO. 1  
 STATE Kansas COUNTY OR PARISH Barton TWP. 20S RANGE 14W SEC. 35W  
 LOCATION OF WELL NE 1/4 NW 1/4 SW 1/4 of Sec. 35-20S-14W, Barton County, Kansas  
990' from West Line and 330' from North Line  
 COMMENCED RIGGING UP May 12, 1944 COMMENCED DRILLING May 13, 1944 COMPLETED DRILLING June 7, 1944  
 DAY DRILLER \_\_\_\_\_ NIGHT DRILLER \_\_\_\_\_ CONTRACTOR Mercury Drilling Co.  
 CABLE FROM \_\_\_\_\_ TO \_\_\_\_\_ ROTARY FROM Top TO 3594' COMPANY RIG No. \_\_\_\_\_  
 TOTAL DEPTH 3594' MEASURED BY M. C. Harrell ELEVATION 1913'

CASING RECORD

SIZE	WEIGHT	PUT IN WELL		PULLED OUT		LOST IN WELL		SHOES		PACKERS		
		FEET	INS.	FEET	INS.	FEET	INS.	LENGTH	MAKE	KIND	LENGTH	SET AT
13 3/8" OD	50#	209'										FT.
8 5/8"	32#	814'										FT.
												FT.
												FT.
												FT.
												FT.
												FT.
												FT.
												FT.

WAS CASING CEMENTED? Yes IF SO, HOW MANY SACKS OF CEMENT USED? 13 3/8 - 200 sk. cement & 200 sk. C.C. 8 5/8" - 375 sks  
 LINER: STATE SIZE AND WEIGHT \_\_\_\_\_ WHERE SET \_\_\_\_\_ FT. AND INS. BLANK \_\_\_\_\_ FT. AND INS. PERFORATED \_\_\_\_\_  
 HOW PUT TOGETHER \_\_\_\_\_ COUPLING \_\_\_\_\_ FLUSH-JOINT \_\_\_\_\_ INSERTED \_\_\_\_\_  
 REMARKS: \_\_\_\_\_

EQUIPMENT RECORD

TUBING				SUCKER RODS			PUMPING OUTFIT
SIZE	WEIGHT	FEET	INS.	FEET	INS.	SIZE AND KIND	DESCRIPTION, KIND, SIZE, ETC.

PLUGGING  
 FILE 35 20 14W  
 BOOK PAGE 119 LINE 24

FLOWING, PUMPING, GASSER OR DRY \_\_\_\_\_ PRODUCTION FIRST 24 HOURS Dry PRODUCTION SETTLED \_\_\_\_\_  
 IF GAS WELL, OPEN FLOW CAPACITY \_\_\_\_\_ SHUT IN PRESSURE \_\_\_\_\_ ROCK PRESSURE \_\_\_\_\_  
 KIND OF SHOT \_\_\_\_\_ SIZE OF SHOT, QUARTS \_\_\_\_\_  
 NUMBER OF SHELLS \_\_\_\_\_ SIZE OF SHELLS \_\_\_\_\_ INCHES, DIAMETER \_\_\_\_\_  
 LENGTH OF SHELLS \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ TOP OF SHOT \_\_\_\_\_  
 BOTTOM OF SHOT \_\_\_\_\_ ANCHOR \_\_\_\_\_ WELL BRIDGED TO \_\_\_\_\_  
 TOTAL DEPTH OF WELL \_\_\_\_\_ NUMBER OF SHOT \_\_\_\_\_ PRODUCTION BEFORE SHOT \_\_\_\_\_ BBLs. PER DAY \_\_\_\_\_  
 PRODUCTION AFTER SHOT \_\_\_\_\_ BBLs. PER DAY. SHOT FURNISHED BY \_\_\_\_\_  
 NAME OF SHOOTER \_\_\_\_\_ SHOT INSPECTED \_\_\_\_\_ BY \_\_\_\_\_ (COMPANY EMPLOYEE)  
 COMMENCED DRILLING DEEPER \_\_\_\_\_ COMPLETED \_\_\_\_\_ DRILLING DEEPER \_\_\_\_\_  
 TOTAL DEPTH \_\_\_\_\_ PRODUCTION FIRST 24 HOURS \_\_\_\_\_ PRODUCTION SETTLED \_\_\_\_\_

REMARKS: Ran drill stem test packer - open 30 minutes - filled up 120' with drilling fluid. No show of oil. Ran Schlumberger survey.

JUN 27 1944

NOTE: IF WELL WAS DRY, STATE UNDER REMARKS, WHEN, HOW, AND BY WHOM PLUGGED. STATE UNDER REMARKS ANYTHING OF INTEREST NOT COVERED IN LOG. IF THE SPACE PROVIDED FOR REMARKS IS NOT SUFFICIENT WRITE ON BOTTOM OF LAST SHEET OF LOG.

## LOG OF WELL

SHEET No. 2

District KANSAS

Owner TEXAS COMPANY

Farm E. G. WRIGHT

Well No. 1

FORMATION		AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
Clay	15	15				Elevation - 1913'
Sand	210	195				Lansing K.C. - 3281'
Sand & Shells	220	10				Simpson - 3515'
Sand	240	20				Arb. - 3541'
Blue Shale	305	65				
Sand	335	30				Set 8 jts. 13 3/8" OD
Red Bed	630	295				csg. at 209' with
Red Bed & Shells	812	182				200 sks. cement & 200
Lime	817	5				sk. c.c.
Red Bed & Shale	990	173				
Shale & Shells	1250	260				
Shale	1300	50				Ran 28 jts. 8 5/8"
Salt	1515	215				32# SS csg. at 814'.
Shale	1550	35				Set with 375 sacks-
Lime & Shale	1690	140				cement.
Broken lime	1700	10				
Lime	1850	150				
Shale	1855	5				
Broken lime	2016	161				
Lime	2046	30				
Shale & Shells	2086	40				
Lime	2124	38				
Broken Lime	2190	66				
Lime	2268	78				
Broken Lime	2398	130				
Lime & Shale	2612	214				
Shale	2640	28				
Lime	2688	48				
Lime & Shale	2868	180				
Lime	3210	342				
Shale	3269	59				Ran Drill Stem Test
Lime	3284	15				packer - open 30
Shale	3306	22				minutes - filled up
Lime	3544	238				120' with drilling
Lime & Shale	3552	8				fluid. No oil. Ran
Shale	3586	34				Schlumberger survey
Lime	3594	8				3580'.
TOTAL DEPTH	3594					

