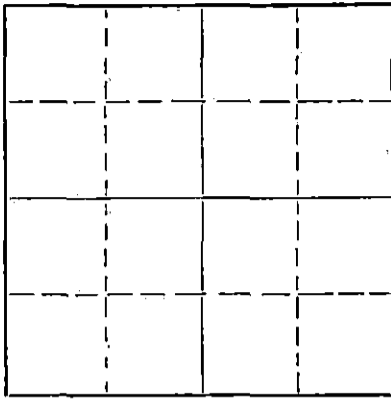


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Barton County. Sec. 35 Twp. 20 Rge. 14W(E) (W)
SW NW SW

Location as "NE/CNW/SW" or footage from lines _____

Lease Owner The Texas Company

Lease Name E. G. Wright Well No. 4

Office Address 614 Bitting Bldg., Wichita, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Dry

Date well completed November 4 1952

Application for plugging filed November 4 1952

Application for plugging approved November 5 1952

Plugging commenced November 5 1952

Plugging completed November 5 1952

Reason for abandonment of well or producing formation _____

If a producing well is abandoned, date of last production _____ 19____

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. C. D. Stough

Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3585 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10-3/4"	828'	0'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

PLUGGED AS FOLLOWS:

3585' to 270' - Heavy Mud
270' - Wooden Plug
270' to 230' - 20 Sacks Cement
230' to 35' - Heavy Mud
35' - Wooden Plug
35' to Top of Surface - 20 Sacks
Cement.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Noble Drilling Company

Address Stanolind Building, Tulsa, Oklahoma

STATE OF Kansas, COUNTY OF Sedgwick, ss.
M. C. Harrell (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

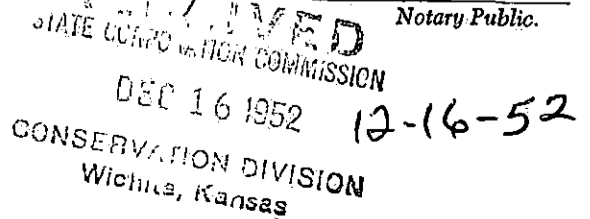
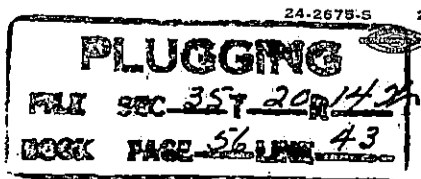
(Signature) M. C. Harrell

614 Bitting Bldg., Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 16th day of December, 1952

H. Howard Kistler
Notary Public.

My commission expires September 20, 1956



LOG OF WELL

E. G. WRIGHT NO. 4

SHEET 1

OWNER The Texas Company DIVISION Oklahoma DATE MADE 12-12-52

DISTRICT Kansas LEASE E. G. Wright WELL NO. 4

STATE Kansas COUNTY OR PARISH Barton TWP. 20S RANGE 14W SEC. 35

LOCATION OF WELL SW NW SW

COMMENCED RIGGING UP 10-25-52 COMMENCED DRILLING 10-25-52 COMPLETED DRILLING 11-4-52

DAY DRILLER _____ NIGHT DRILLER _____ CONTRACTOR Noble Drllg Co.

CABLE FROM _____ TO _____ ROTARY FROM 0 TO 3585 COMPANY RIG No. _____

TOTAL DEPTH 3585' MEASURED BY M. C. Harrell ELEVATION KB - 1920
DP - 1918

CASING RECORD

GL - 1915

SIZE	WEIGHT	PUT IN WELL		PULLED OUT		LOST IN WELL		SHOES		PACKERS			
		FEET	INS.	FEET	INS.	FEET	INS.	LENGTH	MAKE	RING	LENGTH	SET AT	
<u>10-3/4"</u>	<u>32.75#</u>	<u>848</u>											<u>FT.</u>
													<u>FT.</u>
													<u>FT.</u>
													<u>FT.</u>
													<u>FT.</u>
													<u>FT.</u>
													<u>FT.</u>

10-3/4" casing set at 828' with 450 sacks Pozmix Cement & 2 sacks CC cement circulated.

WAS CASING CEMENTED? _____ IF SO, HOW MANY SACKS OF CEMENT USED? _____

LINER: STATE SIZE AND WEIGHT _____ WHERE SET _____ FT. AND INS. BLANK _____ FT. AND INS. PERFORATED _____

HOW PUT TOGETHER _____ COUPLING _____ FLUSH JOINT _____ INSERTED _____

REMARKS: _____

EQUIPMENT RECORD

TUBING				SUCKER RODS				PUMPING OUTFIT	
SIZE	WEIGHT	FEET	INS.	FEET	INS.	SIZE AND KIND	DESCRIPTION, KIND, SIZE, ETC.		

Completed Plugging 11-5-52.

FLOWING, PUMPING, GASSEY OR DRY Dry PRODUCTION FIRST 24 HOURS _____ PRODUCTION SETTLED _____

IF GAS WELL, OPEN FLOW CAPACITY _____ SHUT IN PRESSURE _____ ROCK PRESSURE _____

KIND OF SHOT _____ SIZE OF SHOT, QUARTS _____

NUMBER OF SHELLS _____ SIZE OF SHELLS _____ INCHES, DIAMETER _____

LENGTH OF SHELLS: FEET _____ INCHES _____ TOP OF SHOT _____

BOTTOM OF SHOT _____ ANCHOR _____ WELL BRIDGED TO _____

TOTAL DEPTH OF WELL _____ NUMBER OF SHOT _____ PRODUCTION BEFORE SHOT _____ BBLs. PER DAY _____

PRODUCTION AFTER SHOT _____ BBLs. PER DAY. SHOT FURNISHED BY _____

NAME OF SHOOTER _____ SHOT INSPECTED _____ BY _____ (COMPANY EMPLOYEE)

COMMENCED DRILLING DEEPER _____ COMPLETED _____ DRILLING DEEPER _____

TOTAL DEPTH _____ PRODUCTION FIRST 24 HOURS _____ PRODUCTION SETTLED _____

REMARKS: STATE CORPORATION COMMISSION E. G. Wright #4
DEC. 16 1952 Fritchard Pool
TD 3585'
Conservation Division Completed Drilling 11-4-52
Completed Plugging 11-5-52

NOTE: IF WELL WAS DRY, STATE UNDER REMARKS, WHEN, HOW, AND BY WHOM PLUGGED.
STATE UNDER REMARKS ANYTHING OF INTEREST NOT COVERED IN LOG.
IF THE SPACE PROVIDED FOR REMARKS IS NOT SUFFICIENT, WRITE ON BOTTOM OF LAST SHEET OF LOG.

PLUGGING
FILE SEC 357-20-144
BOOK PAGE 56 LINE 43

TOTAL NUMBER OF SHEETS _____

LOG OF WELL

SHEET No. 2

District Kansas

Owner The Texas Company Farm E. G. Wright

Well No. 4

FORMATION		AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
Surface Sand	0	110				<u>CASING RECORD</u> 10-3/4" casing set at 828' with 450 sacks Pozmix Cement & 2 sacks CC, cement circulated. <u>ELEVATIONS</u> KB - 1920 DF - 1918 GL - 1915 <u>TOPS</u> Topeka-----2820 Heebner-----3172 Toronto-----3200 Brown Lansing-----3290 Lansing-----3302 Arbuckle-----3578
Sand & Shale	450	340				
Red Shale	810	360				
Anhydrite	885	75				
Shale	1301	416				
Shale, Salt & Snad	1690	389				
Shale & Lime	1805	115				
Lime	2200	395				
Lime & Shale	2950	750				
Shale & Lime	3020	70				
Lime	3145	125				
Lime & Shale	3260	115				
Lime	3540	280				
Total Depth	3585	45				
Total Depth	3585					

REMARKS

- 11-1-52 Ran DST #1 from 3294-3310. Open 1 hour, recovered 3' drilling mud. SBHP zero in 15 minutes.
- 11-4-52 Took core #1 from 3540-80, recovered 40'. Took core #2 from 3580-85, recovered 5'. Ran Schlumberger Survey.
- 11-5-52 Plugged and Abandoned.