

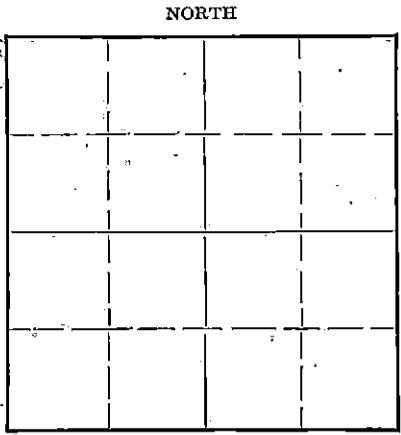
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

OR
~~FORMATION PLUGGING RECORD~~ Strike out upper line when reporting plugging of formations.

Barton County, Sec. 35 Twp. 20 Rge. 14 (E) W (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SE $\frac{1}{4}$ NW $\frac{1}{4}$ NE $\frac{1}{4}$
Lease Owner Suhr & Trickett
Lease Name Suhr and Trickett-Weathers Well No. 3
Office Address Holyoke, Colorado
Character of Well (completed as Oil, Gas or Dry Hole)
Date well completed 19
Application for plugging filed 19
Application for plugging approved 19
Plugging commenced June 30, 19 50
Plugging completed July 3, 19 50
Reason for abandonment of well or producing formation
If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced?



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well ~~Edna Roky~~ Charley Stough
Producing formation Depth to top Bottom Total Depth of Well Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Well plugged to 520 feet; Globe Cementing company pumped 175 sacks of cement into hole forming cement plug from 520 to surface.

RECEIVED
Conservation Div. 8-2-50
AUG 2 - 1950
STATE CORPORATION COMMISSION
KANSAS

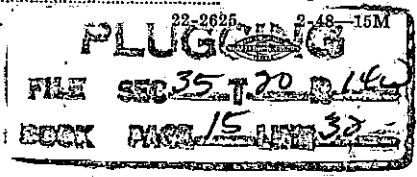
Correspondence regarding this well should be addressed to
Address

STATE OF Colorado COUNTY OF Phillips, ss.
R. H. Suhr, of Suhr & Trickett, (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. H. Suhr, & C. W. Trickett
By, R. H. Suhr (Address)

SUBSCRIBED AND SWORN to before me this 39th day of July, 19 50
Fred G. Kiedler Notary Public.

My commission expires May 5, 1951



JOHN A. TRIMMELL
P. O. Box 6
Great Bend, Kansas

August 19, 1948

Suhr & Trickett
#3 Weathers
SE 1/4 NE/4 35-20-14W
Barton County, Kansas

Elevation: 1904'

8.5/8" surface casing set at 480', cemented with 300 sacks cement.

Top Anhydrite 805.

Top Kansas City 3282 (-1378)
3373-98 Limestone white, soft, oolitic, good porosity with no saturation.

3455-62 Limestone white to gray, soft, oolitic and oolitic, good porosity and no saturation. (The zones in Kansas City section do not appear to be worth testing.)

Top Simpson Shale 3515 (-1611)

Top Simpson Sand 3539 (-1635) No show.

Top Arbuckle 3541 (-1657)

3541-45 Dolomite medium crystalline, medium hard, tan, gray, fair porosity and saturation. Good odor.

Total Depth Rotary 3543.

5 1/2" O.D. casing set at 3542.

Drill in 8/20/48

Drilled casing shoe and cleaned out to bottom 8:00p.m.
No show oil.

3543-44 Dolomite tan, gray, medium hard, finely to medium crystalline, no porosity or saturation. No show oil.

3544-46 Dolomite tan, gray, medium crystalline, medium hard, poor porosity with light to fair saturation. Small show oil.

3546-47 Dolomite tan, gray, medium hard, medium crystalline, poor porosity and light to fair saturation. Small show oil.

FILED 35-20-14W
15 AUG 22

Suhr and Trickett #3 Weathers cont'd

3547-48 Dolomite tan, gray, hard, finely to medium crystalline, slightly shaley, no porosity or saturation.

Cleaned up hole, acidized with 250 gallons acid, hole did not take acid, no help.

Drilled deeper 8/21/48

3548-50 Dolomite white, hard, 75% shale, green 25%.

3550-54 Dolomite tan, gray, soft, finely to medium crystalline, 90% shale, green 10%.

3554-56 Dolomite tan, gray, finely crystalline, hard and dense, no porosity or saturation.

3556-58 Do.

3558-63 (2 samples) Dolomite gray, medium crystalline, medium hard, poor porosity and light saturation. Small show free oil. Acidizing with 500 gallons acid.

John A. Trimmell

JAT:cj