

TO:

STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513

API Well Number: 15-111-20053-00-00  
Spot: NENWNE Sec/Twnshp/Rge: 21-16S-10E  
4950 feet from S Section Line, 1650 feet from E Section Line  
Lease Name: KIZLER Well #: 1  
County: LYON Total Vertical Depth: 3348 feet

Operator License No.: 5721  
Op Name: GLACIER PETROLEUM CO., INC.  
Address: 825 COMMERCIAL ST PO BOX 577  
EMPORIA, KS 66801

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	4.5	3348		140 SX
SURF	8.625	209		120 SX

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 04/11/2018 9:00 AM  
Plug Co. License No.: 5721 Plug Co. Name: GLACIER PETROLEUM CO., INC.  
Proposal Revd. from: J.C. HAWES Company: \_\_\_\_\_ Phone: (620) 342-1148

Proposed Plugging Method: Pump 15 sx cement plug from 2711 ft. to 2525 ft. (Existing, pumped on 6/17/2008), pump 25 sx cement plug @ 2286 ft., 1500 ft. and from 259 ft. to surface.

Plugging Proposal Received By: MICHAEL HEFFERN Witness Type: COMPLETE (100%)  
Date/Time Plugging Completed: 04/12/2018 1:00 PM KCC Agent: MICHAEL HEFFERN

Actual Plugging Report:

Ran 2 3/3" tubing to m2200, pumped 25 sxs cement, pulled tubing to 1500', pumped 25 sxs cement, pulled tubing to 259', pumped 40 sxs cement, ran 1" pipe down backside of casing circ. Cement to surface, gel spacers between cement plugs,

Perfs:			
Top	Bot	Thru	Comments
3289	3292		
RECEIVED KCC DIST #3 APR 16 2018 CHANUTE, KS  MH  INVOICED			

Remarks:

Plugged through: TBG

District: 03

Signed Mike Huffer  
(TECHNICIAN)

810 E 7<sup>th</sup>  
 PO Box 92  
 EUREKA, KS 67045  
 (620) 583-5561



Cement or Acid Field Report  
 Ticket No. **3830**  
 Foreman Kevin McCoy  
 Camp EUREKA

APC# 15-111-20053-00-00

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State	
4-12-18	1001	Kizler #1	21	16S	10E	Lyon	Ks	
Customer Glacier Petroleum, Inc.			Safety Meeting KM DG JH SM		Unit #	Driver	Unit #	Driver
Mailing Address P.O. Box 577					105	DAVE G.		
City Emporia			State Ks		112	JASON H.		
Zip Code 66801					145	STEVE M.		

Job Type P.T.A. Hole Depth 3313' Slurry Vol. 33 Bbl Tubing 1" & 2 3/8"  
 Casing Depth \_\_\_\_\_ Hole Size 7 7/8" Slurry Wt. 14.7" Drill Pipe \_\_\_\_\_  
 Casing Size & Wt. 4 1/2 Cement Left in Casing \_\_\_\_\_ Water Gal/SK \_\_\_\_\_ Other \_\_\_\_\_  
 Displacement \_\_\_\_\_ Displacement PSI \_\_\_\_\_ Bump Plug to \_\_\_\_\_ BPM \_\_\_\_\_

Remarks: SAFETY Meeting: Pull Slips on 4 1/2 casing. Ran 1" tubing down annulus of 4 1/2 to 259'. Break circulation w/ fresh water. Mixed 60 SKS 60/40 Pozmix Cement w/ 2% Gel @ 14.7"/gal = 13.5 Bbl slurry. Good cement to surface. Pull 1" tubing. Annulus standing full of cement.

Ran 2 3/8" tubing down 4 1/2 casing to 2200'. Spot 25 SKS cement @ 2200'. Pull tubing up to 1500'. Spot 25 SKS cement @ 1500'. Pull tubing up to 259'. Spot cement from 259' to surface. Pull tubing. Top off 4 1/2 w/ cement. Top plug = 40 SKS. 4 1/2 standing full of cement. Job complete. Rig down.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C 105	1	Pump Charge	750.00	750.00
C 107	70	Mileage	3.95	276.50
C 203	150 SKS	60/40 Pozmix Cement	12.75	1912.50
C 206	260 "	Gel 2%	.20 "	52.00
C 108 B	6.45 TONS	Ton Mileage 70 miles	1.35	609.53
C 113	5.5 HRS	80 BBL Vac TRUCK	85.00	467.50
C 118	259'	1" Hydrill Rental	M/c	150.00
			Sub Total	4218.03
			Less 5%	226.72
			7.5% Sales Tax	316.35
Authorization <u>witnessed By Scott Miller</u> Title _____			Total	4307.66

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.