

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513

API Well Number: 15-073-21851-00-00  
Spot: NWNESWNW Sec/Twnshp/Rge: 5-24S-12E  
3671 feet from S Section Line, 4327 feet from E Section Line  
Lease Name: MORRIS Well #: 1  
County: GREENWOOD Total Vertical Depth: 1869 feet

Operator License No.: 33753  
Op Name: LOCKARD PETROLEUM, INC.  
Address: 806 MELANAE CT  
LIBERTY, MO 64068

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	4.5	1868		125 SX
SURF	8.625	40		30 SX

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 02/27/2018 3:00 PM  
Plug Co. License No.: 5721 Plug Co. Name: GLACIER PETROLEUM CO., INC.  
Proposal Rcvd. from: GALE SCHROEDER Company: \_\_\_\_\_ Phone: (620) 437-6435

Proposed Plugging Method: 50' plug @ 1700' 50' plug @ 900' plug 200' to surface

Plugging Proposal Received By: MICHAEL HEFFERN Witness Type: COMPLETE (100%)  
Date/Time Plugging Completed: 02/27/2018 5:30 PM KCC Agent: MICHAEL HEFFERN

Actual Plugging Report:

Ran tubing to 1809', pumped 20 sxs cement, pulled tubing to 900', pumped 10 sxs cement, pulled tubing to 200', pumped 65 sxs cement to surface, casing shot @ 900' & 200', gel spacers between cement plugs.

Perfs:

Top	Bot	Thru	Comments
1809	1810		

RECEIVED  
KCC DIST # 3  
MAR 05 2018  
CHANUTE, KS  
MHT

INVOICED

Remarks:  
Plugged through: TBG

MAY 02 2018

District: 03

Signed

Mike Heffern  
(TECHNICIAN)

810 E 7TH  
PO Box 92  
EUREKA, KS 67045  
(620) 583-5561



Cement or Acid Field Report  
Ticket No. 3757  
Foreman Steve Mead  
Camp Eureka KS

API 15-073-21851

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
2-27-18	1047	Morris #1	5	24S	12E	Greenwood	Ks
Customer			Safety Meeting	Unit #	Driver	Unit #	Driver
Lockard Petroleum Inc.				102	Rick		
Mailing Address				110	Alan M.		
806 Melanar CT.				141	Allen B.		
City	State	Zip Code					
Liberty	MO.	64068					

Job Type RTA Hole Depth 1869' Slurry Vol. \_\_\_\_\_ Tubing 2 3/8 1809'  
 Casing Depth 1860' Hole Size \_\_\_\_\_ Slurry Wt. \_\_\_\_\_ Drill Pipe \_\_\_\_\_  
 Casing Size & Wt. 4 1/2 Cement Left In Casing \_\_\_\_\_ Water Gal/SK \_\_\_\_\_ Other \_\_\_\_\_  
 Displacement \_\_\_\_\_ Displacement PSI \_\_\_\_\_ Bump Plug to \_\_\_\_\_ BPM \_\_\_\_\_

Remarks: Safety Meeting! Rig up to 2 3/8 Tubing. Pump 5 bbls Fresh water. Pressure up to 300#. Mix 300# Gal spacer. Plug well AS Follow.

Spot 20SK AT 1809'  
10SK AT 900'  
65SK AT 200' to surface inside 4 1/2 casing + Annulus.  
Total 95 SKS 60/40 Pozmix Cement 4% Gel

Job Complete Rig down  
Thank You

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C-105	1	Pump Charge	750.00	750.00
C-107	15	Mileage	3.95	59.25
C-203	95 SKS	60/40 Pozmix Cement	12.75	1211.25
C-206	325 #	Gel 4%	.20	65.00
C-206	300#	Gel spacer	.20	60.00
C-214	40#	Hulls	.45	18.00
C-108A	4.78 Ton	Ton Mileage Bulk Truck	MIC	345.00
C-113	3 hr	80 bbl Vac Truck	85.00	255.00
			Sub Total	2763.50
			7.50% Sales Tax	207.26
Authorization Witness by Gale _____ Title Co. Rep. _____			Total	2970.76

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.