

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-009-20855-00-00
Spot: CSESWNE Sec/Twnshp/Rge: 19-20S-12W
1650 feet from 8^E Section Line, 2970 feet from 5^E Section Line
Lease/Unit Name: WELSH Well Number: 1
County: BARTON Total Vertical Depth: 3546 feet

Operator License No.: 31199
Op Name: D J OIL OPERATIONS
Address: 305 E. 6TH
ELLINWOOD, KS 67526

Conductor Pipe: Size _____ feet:
Surface Casing: Size 8.625 feet: 250 w/225 sxs cmt \$115.25
Production: Size 4.5 feet: 3545 w/125 sxs cmt
Liner: Size _____ feet:

Well Type: OIL UIC Docket No.: _____ Date/Time to Plug: 05/31/2001 9:00 AM
Plug Co. License No.: 31529 Plug Co. Name: MIKE'S TESTING & SALVAGE, INC.
Proposal Rcvd. from: MIKE KELSO Company: MIKE'S TESTING & SALVAGE, INC. Phone: (316) 938-2943

Proposed Plugging Method: Ordered out 230 sxs 60/40 pozmix - 10% gel - 500# hulls.
Squeeze at 320' with 200 sxs.

Plugging Proposal Received By: HERB DEINES Witness Type: Plugging Operations 100% Witnessed (Complete)
Date/Time Plugging Completed: 05/31/2001 12:30 AM KCC Agent: JAY PFEIFER

Actual Plugging Report:

R.I.H. with tubing to 2000'.
Tied onto and circulated cement with 100 sxs and 350# hulls.
P.O.O.H.
Tied onto casing annulus and pumped 10 sxs. Max. P.S.I. 600#. S.I.P. 300#.
Tied onto 4 1/2" casing and pumped to pressure with 80 sxs.
Max. P.S.I. 400#. S.I.P. 250#.

INVOICED
DATE 6-6-01
WVZ. NO. 2001061893

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 6 2001
CONSERVATION DIVISION

Remarks: ALLIED CEMENTING COMPANY.

Plugged through: TBG

District: 04

Signed _____

(TECHNICIAN)

JUN 04 2001

JOE BROUGHER OIL CO. #1 WELSH 19-20-12W
 4312 10TH ST. PLACE, GREAT BEND, KS. SE SW NE
 CONTR DUKE DRG. CO. CTY. BARTON

GEOL. FIELD BATCHMAN
 E 1853 KB 11/19/74 ^{LAND} ISSUED 1/9/75 IP P 125 BOPD, NW
 API 15-009-20,855 LANS 3353-58

+	+	+
+	+	+
+	+	+

LOG	TOPS	DEPTH	DATUM
HEEB		3064	-1211
TOR		3081	-1228
DOUG		3097	-1244
BR LM		3185	-1332
LANS		3200	-1347
CONG		3427	-1574
ARB		3457	-1604
RTD		3546	-1693
Awh			+1198

8-5/8" 250/225SX, 4 1/2" 3545/125SX
 DST (1) 3204-52/45-45-45-45, REC 60'
 GIP, 140' SW, SIP 1081-1041#, FP
 30-345#, 345-518#
 DST (2) 3321-40/45-45-45-45, REC
 1260' GIP, 80' MO, 315' W, SIP
 1129-1113#, FP 31-109#, 125-204#
 DST (3) 3343-60/30-30-30-30, REC 30'
 TSTM, REC 1035' MGO, SIP 1105-1097#
 1097#, FP 74-219#, 235-314#
 DST (4) 3369-80/30-30-30-30, REC 15'
 SOCM, SIP 62-78#, FP 7-31#
 MICT - CO & PF 3470-72, 3480-82, 3488-
 90, 3498-3500, AC 2000, SWB 5 1/2 BFPH
 (50%) & REC LD, BP 3430, PF 3353-58,
 AC 250, SWB 11BOPH, NW, REC LD, ON/FU,
 2500' O, POP

INDEPENDENT OIL & GAS SERVICE
 WICHITA, KANSAS

X