(agent)

Form CP-2/3

4-060412

E-23,996 API number: 15-009-23,801-A STATE CORPORATION COMMISSION SW NW SE /4 SEC. 19 , 20 S, 12 W CONSERVATION DIVISION - PLUGGING 1670 feet from S section line 200 COLORADO DERBY BUILDING WICHITA, KANSAS 67202 2310 feet from E section line Lease Batchman well #1-19 Operator license#30349 Operator: Vess-Transpacific Operating County Barton Address: P.O. Box 781350 Well total depth 3700 feet <u>Wichita, Kansas 67278</u> Conductor Pipe: <u>0</u> inch @__ Surface pipe 8 5/8 Inch @ 250 feet Aband. oil well ___, Gas well ___, Input well X, SWD ___, D & A ___ Plugging contractor: Co Tools License# -Address:_____ Company to plug at: Hour: 9:30A.M. Day: 7 Month: July Year: 93 Plugging proposal received from: L.D. Davis Drilling, Inc. Company: Consultant Phone: 316-793-3051 Were: Order 100 sxs. common and 300 sxs. 60/40 posmix - 10% gel. and hulls. Perforate at lowest point above fish at 1303'. Junk tubing at 1303'. Plug through tubing. Plugging Proposal Received by: __ Herb Deines Plugging operations attended by agent? All[X], Part[], None[Completed: Hour: 1:30P.M., Day: 7 , Month: July , Year: 93 Actual plugging report: 8 5/8" to 262'. 5 1/2" to 3630'. Perforate at 1302' with 4 holes. Ran tubing to 1300'. Mix and pump 25 sxs. common cement. Pull tubing to 1000' and pump 25 sxs. common cement. Pull tubing to 700' and pump 50 sxs. common cement. Pull tubing to 270' and circulated cement up annulus and casing with 45 sxs. 60/40 posmix - 10% gel. Pulled tubing and shut in annulus. Tied onto production casing and pumped 255 sxs. 60/40 posmix - 10% gel. Max. 500#. S.I.P. 200#. Cement top next day at 30' from the surface ECEIVED STATE CORPORATION COMMISSION Remarks: <u>Allied Cementing</u>. Condition of casing(in hole):GOOD X BAD Anhy.plug:YES X NO AUG - 2 1993 I did [] did not[] observe the plugging.