

4-060845

E-20,603

TO: ✓
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

2-27

API Number: 15-009-21,067.0000

W2 SW NE /4 SEC. 19, 20 S, 12 W
3300 feet from S section line
2310 feet from E section line

Operator license# 30535

Lease: Welsch Well # 3

Operator: Hartman Oil Company, Inc.

County: Barton

Address: P.O. Box 54
1223 N. Rock Road - Bldg #A-200
Wichita, Kansas 67201-0054

Well total depth 3610 ^{117.32} feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 245 feet

Aband. oil well, Gas well, Input well X, SWD, D & A

Plugging contractor: Klima Well Service, Inc. License#

Address: Claflin, Kansas 67525

Company to plug at: Hour: 9:00 A.M. Day: 27 Month: February Year: 1996

Plugging proposal received from: John Leubbers

Company: Hartman Oil Company, Inc. Phone: 316-793-2911

Were: Order 150 sxs 60/40 posmix - 10% gel and hulls.
Plug with tubing.
Emergency permission to plug with rig over hole.
Casing in good shape. Tubing and packer stuck below 1516'.

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 08 1996

CONSERVATION DIVISION
WICHITA, KS

Plugging Proposal Received by: Herb Deines

Plugging operations attended by agent? All [X], Part [], None []

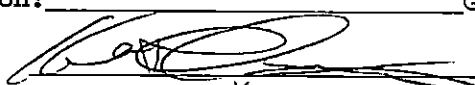
Completed: Hour: 11:30 P.M. Day: 27 Month: February Year: 1996

Actual plugging report: 8 5/8" to 245' w/200 sxs. 4 1/2" to 3565' with 150 sxs. 3" welded liner set 3270' and cemented to surface with 100 sxs. Tubing parted at 1516' and pulled tubing below 1516'. Attached to packer which is stuck. Decision to P & A. Ran tubing to 1500' and pumped 50 sxs cement with cement to surface. Pulled tubing and tied onto 3". Pumped 10 sxs and locked up at 400# S.I.P.

Remarks: Allied Cementing.

Condition of casing(in hole): GOOD X BAD Anhy.plug: YES X NO
Bottom plug(in place): YES, CALC, NO Dakota plug: YES X, NO
Plugged through TUBING X, CASING Elevation: GL

I did not observe the plugging.


AK (agent)

INVOICED
DATE MAR 11 1996
INV. NO. 45016
2-27