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4-060855

3-14

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: 15- - 11-8-47

SW NE NW /4 SEC. 35, 20 S, 14 W
4290 feet from S section line
3630 feet from E section line

Operator license# 3911

Lease: Wright Well # 3

Operator: RAMA Operating Company, Inc.

County: Barton

Address: P.O. Box 159
Stafford, Kansas 67578

Well total depth 3551 115.40 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 811 feet

Aband. oil well X, Gas well, Input well, SWD, D & A

Plugging contractor: Mike's Testing & Salvage, Inc. License# 31529

Address: P.O. Box 209 - Chase, Kansas 67524

Company to plug at: Hour: 10:30 A.M. Day: 14 Month: March Year: 1996

Plugging proposal received from: Mike Kelso/Dave

Company: Mike's Testing & Salvage, Inc. Phone: 316-938-2943

Were: Order 250 sxs 60/40 posmix - 10% gel and hulls.
Plug while pulling casing.

4-1-96

RECEIVED
KANSAS
CORPORATION
APR - 1
A. G. - 9

Plugging Proposal Received by: Herb Deines

Plugging operations attended by agent? All [], Part [], None [X]

Completed: Hour: 4:30 P.M. Day: 14 Month: March Year: 1996

Actual plugging report: 8 5/8" to 811'. 5 1/2" to 3547' with 100 sxs. Sanded to 3490' and spotted 5 sxs cement with dump bailer. Shot casing at 2200' - 1800' - 1600' - 1000'. Appears to have had prior squeeze throughout interval. Shot loose at 800'. Loaded hole with 80 sxs cement with 200# hulls. Pulled casing with cement in cellar. Tied onto casing to pump a little more cement but surface pipe ate up with holes below cellar.

Remarks: Allied Cementing.

Condition of casing(in hole): GOOD BAD X Any plug: YES X NO
Bottom plug(in place): YES X, CALC, NO Dakota plug: YES X, NO
Plugged through TUBING, CASING X Elevation: 1908 GL

I did not observe the plugging.

DATE APR 11 1996

INV. NO. 45186
3-14

[Signature]
(agent)

DW

Form CP-2/3