

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-153-21011-00-00
Spot: NENESWSE Sec/Twnshp/Rge: 18-2S-31W
1100 feet from S Section Line, 1600 feet from E Section Line
Lease Name: WEISHAPL Well #: 1-18
County: RAWLINS Total Vertical Depth: 4496 feet

Operator License No.: 35300
Op Name: COACHMAN ENERGY OPERATING CO
Address: 1125 17TH ST., SUITE 410
DENVER, CO 80202

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	4258		
SURF	8.625	261		

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 03/09/2018 8:00 AM
Plug Co. License No.: 99974 Plug Co. Name: GLOBAL CEMENTING
Proposal Rcvd. from: JUSTIN HAMLIN Company: COACHMAN ENERGY OPERATING Phone: (620) 544-5981

Proposed Plugging Method: Dakota: 1734' - 2034'.
Anhydrite: 2680' - 2712'.
Top of cement from bond log: 1604'.
Production perforations: 3836' - 3843'.
Ordered 450 sx 60/40 pozmix 4% gel cement, 700 # gel spacer and 500 # hulls.

Plugging Proposal Received By: DARREL DIPMAN WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 03/09/2018 12:00 PM KCC Agent: RICHARD WILLIAMS

Actual Plugging Report:

Perfs:

Ran tubing to 3802'. Global Cementing pumped 700 # gel followed by 65 sx cement w/200 # hulls mixed in. Pulled tubing to 2698' and pumped 130 sx cement w/100 # hulls. Pulled tubing to 1364' and pumped 150 sx cement w/100 # hulls. Cement circulated to surface. PTOH. Topped off 5 1/2" casing with 21 sx cement. Hooked up to backside and pumped 50 sx cement.

Remarks: GLOBAL CEMENTING TICKET # 3252

Plugged through: TBG

INVOICED

MAY 01 2018

District: 04

Signed Richard Williams
Received
KANSAS CORPORATION COMMISSION

(TECHNICIAN)

CM

MAR 13 2018

APR 16 2018

CONSERVATION DIVISION
WICHITA, KS

Form CP-2/3