TO:

STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING

266 N. Main St., Ste. 220 Wichita, KS 67202-1513 API Well Number: 15-109-21209-00-00

Spot: E2NWNWSW

Sec/Twnshp/Rge: 28-14S-32W

2310 feet from S Section Line,

375 feet from W Section Line

Lease Name: KREBS B

Well #: 1

County: LOGAN

Total Vertical Depth: 4379 feet

Operator License No.: 34639 Op Name: BLACK TEA OIL, LLC Address: 11310 E. 21ST N. PMB #139 WICHITA, KS 67206

String Size PROD 5.5

4379

Depth (ft) Pulled (ft) Comments 230 SX.

SURF 8.625 266

180 SX.

Well Type: OIL

UIC Docket No:

Date/Time to Plug: 03/02/2018 9:30 AM

Plug Co. License No.: 33771

Plug Co. Name: ULTIMATE WELL SERVICE, LLC

Proposal Revd. from: CHRIS LEIKER

Company: BLACK TEA OIL, LLC DBA

Phone: (316) 744-5482

Proposed Ordered 150 sx common cement 3% cc, 350 sx 60/40 pozmix 4% gel cement, 1800 # gel and 500 # hulls. Plugging | 8 5/8" surface casing set at 266' w/180 sx cement.

Method: 5 1/2" production casing set at 4379' w/230 sx cement.

Port collar set at 2090' w/325 sx cement. TD 4379'

Perforations: 3894' - 4050', 4124' - 4130', 4169' - 4183', 4204' - 4227' and 4248' - 4262'.

Plugging Proposal Received By: <u>CASE MORRIS</u>

WitnessType: COMPLETE (100%)

Date/Time Plugging Completed: 03/02/2018 3:00 PM

KCC Agent: DARREL DIPMAN

Actual Plugging Report:

Perfs:

Ran tubing to 3822' and pumped 150 sx common cement w/3% cc mixed with 400 # hulls.
Pulled tubing to 2515'. Flushed tubing with fresh water. WOC for 1 1/2 hours. Ran polish rod
on sand-line through tubing to tag top of cement. Ran tubing to tag top of cement at 3203'.
Pulled tubing to 3149' and pumped 1000 # gel. Pulled tubing to 2070' and pumped 100 sx
cement w/50 # hulls. Pulled tubing to 1022' and pumped 110 sx cement w/50 # hulls. Cement
circulated to surface. Pulled tubing to surface. Topped off production casing with 10 sx
cement. Connected to 8 5/8" surface casing with immediate pressure to 300 psi.
1

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GPS: 38 80685N -100 89041W

Top	Bot Thru Comme	ents	
4248	4262		
4204	4227	_	
4169	4183		-
4124	4130		•
3894	4050		

JPS: 38.80685N -100.89041W

3-16-18 KCC WICHITA MAR 16 2018

RECEIVED

Remarks:

ULTIMATE WELL SERVICE LLC PULLING UNIT AND COPELAND ACID AND CEMENT TICKEN #46/12-17

Plugged through: TBG

APR 2 0 2011

District: 04

Signed Darrel Dubman

(TECHNICIAN)

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