

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-109-20731-00-00
Spot: NESWSE Sec/Twnshp/Rge: 1-11S-34W
990 feet from S Section Line, 1650 feet from E Section Line
Lease Name: THRASHER V Well #: 2-1
County: LOGAN Total Vertical Depth: 4815 feet

Operator License No.: 5030
Op Name: VESS OIL CORPORATION
Address: 1700 WATERFRONT PKWY BLDG 500
WICHITA, KS 67206

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	4.5	4806		185 SX
SURF	8.625	270		180 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 02/23/2018 1:00 PM
Plug Co. License No.: 35052 Plug Co. Name: HUSKER ENERGY SERVICES, INC.
Proposal Rcvd. from: DAVID VAN DIKE Company: VESS OIL CORPORATION DBA Phone: (316) 682-1537

Proposed Plugging Method: Ordered 400 sx 60/40 pozmix 4% gel cement w/550 # hulls.
8 5/8" surface casing set at 270' w/180 sx cement.
4 1/2" production casing set at 4806' w/185 sx cement.
TD 4815'. PBTD 4772'.
Perforations: 4309' - 4318' and 4327' - 4331'.
Stage Collar set at 2680' w/435 sx cement.

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 02/23/2018 3:40 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

Ran tubing to 4260' and pumped 95 sx cement w/400 # hulls. Pulled tubing to 2900' and pumped 95 sx cement w/100 # hulls. Pulled tubing to 1450' and pumped 105 sx cement. Cement circulated to surface. Pulled tubing to surface. Connected to 4 1/2" production casing and pumped 15 sx cement. Connected to 8 5/8" surface casing and pumped 20 sx cement.

GPS: 39.12187N -101.04038W

Perfs:

Top	Bot	Thru	Comments
4327	4331		
4309	4318		

3-16-18
KCC WICHITA
MAR 16 2018
INVOICED
APR 27 2018
RECEIVED

Remarks: HUSKER ENERGY SERVICES INC. PULLING UNIT. BASIC ENERGY SERVICES CEMENT TICKET # 16,187

Plugged through: TBG

District: 04

Signed Darrel Dipman
(TECHNICIAN)

CM

FEB 28 2018

Form CP-2/3