

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-051-25812-00-00
Spot: S2SWNENE Sec/Twnshp/Rge: 17-12S-18W
1140 feet from N Section Line, 990 feet from E Section Line
Lease Name: DREILING "A" Well #: 1-17
County: ELLIS Total Vertical Depth: 3821 feet

Operator License No.: 5003
Op Name: MCCOY PETROLEUM CORPORATION
Address: 9342 E CENTRAL
WICHITA, KS 67206

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	3820		150 SX
SURF	8.625	223		160 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 03/07/2018 12:00 PM
Plug Co. License No.: 34275 Plug Co. Name: SCOTT SERVICES LLC
Proposal Rcvd. from: DAVE OLLER Company: MCCOY PETROLEUM CORPORATI Phone: (620) 532-9232

Proposed Plugging Method: Ordered 300 sx 60/40 pozmix 4% gel cement, 500 # hulls and 14 sx gel.
PC: 1547' w/275 sx cement.
PBTD: 3798'.
Perforations: 3782' - 3800' ARB.

Plugging Proposal Received By: PAT STAAB Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 03/07/2018 6:40 PM KCC Agent: PAT STAAB

Actual Plugging Report:

Scott Services ran in hole with tubing to 3709' and pumped 14 sx gel followed by 50 sx cement w/300 # hulls mixed in. Pulled tubing to 1839' and pumped 190 sx cement w/200 # hulls to circulate cement to surface. Pulled tubing. Topped off 5 1/2" casing with 20 sx cement. Riggged to 8 5/8" casing and pumped 10 sx cement w/200 psi. No shut in pressure. Head was full of cement.

GPS: 39.01295 -099.33801

Perfs:

Top	Bot	Thru	Comments
3782	3800		

Remarks: HURRICANE CEMENTING SERVICES TICKET # 100886

Plugged through: TBG

District: 04

Signed _____

[Signature]
(TECHNICIAN)

KCC WICHITA
MAR 16 2018
RECEIVED
INVOICED
APR 26 2018

MAR 12 2018