CORRECTION#1

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010

For KCC Use: 02/20/2018 Effective Date: _

Spud date:

Agent: _

Must be approved by KCC IVIN 2 (abusy prior to commanding well Form KSOKL-I, Certification of Compliance with the Kanasa Sarface Owner Notification Act, MISST be submitted with this form. Sepacide Sput Delair	District #3	Form must be Typed Form must be Signed	
Expected Spud Date:			
OPERATOR: Licenses 3453 3453	Must be approved by KCC five Form KSONA-1, Certification of Compliance with the Kansas	e (5) days prior to commencing well Surface Owner Notification Act, MUST be submitted with this form.	
OPERATOR: Liconeed 33453 OPERATOR: Liconeed 53456 Name: Liconeed 52546 Name: Liconeed	Expected Spud Date: 05/15/2018	Spot Description:	
OPERATOR: Leanneed 33453 Name: Johns Bigbland G. Nam	month day year	_ N2 _ NW _ NE Sec. 23 Two. 21 S. R. 13 X E W	
Section Sect	33453		
Address 2:	OPERATOR: Licence#	1980 feet from $\nabla F / \nabla W$ Line of Section	
Address 2: (Poter: BEOKEN ARREW) Contact Porson. Stews Jones Field Name: Retain Norm Field Name: Packet Name: Carele Widen Well Field Porson. Well Diffed For: Well Class: Type Equipment: Stews Jones Field Name: Retain Norm Intention of Retain Norm Norm Norm Field Name: Retain Norm Field Name: Retain Norm Intention Norm Field Name: Carele Wideo Veil Class Intention Norm Field Name: Carele Wideo Intention Norm Field Name: Retain Norm Intention Norm Field Name: Retain Norm Intention Norm Field Name: Carele Wideo Intention Norm Field Name: Retain Norm Intention Norm Fiel Norm Field Name: Retain Norm Intention Norm Fiel Norm Field Name: Retain Norm Intention Norm Field Name: Retain	Name: Jones, Stephen C.	le SECTION: Progular I Irragular?	
Country Control Street Control		— <u> </u>	
ContractOrie. Licenses 32548 Name: Kah-Cill, Inc. Well Drilled For Well Class: Type Equiyment September September	Address 2:		
Phone: 818-285-1499 Feld Name: Hatch North Is this a Proriect of Spaced Floid? Is the Spaced Floid? Is t		County:	
Second Contract Con	Dhone: 918-286-1499	Lease Name: Carole Wilson Well #: 18	
Name: Kin-Oril, Ire. Well Critical For: Well Cleas: Type Equipment. Seismic Pool Ext. Air Rotary Disposal Storage Pool Ext. Air Rotary Disposal Storage Pool Ext. Air Rotary Disposal Storage Pool Ext. Air Rotary Disposal Other District Storage Pool Ext. Storage			
Naarest Lease or unit boundary line (in footage): 330	CONTRACTOR: License#_32548		
Schrings	Name: Kan-Drill, Inc.		
Seasonic Infect	Well Drilled For: Well Class: Type Equirment:		
Gas Gisrage Dispose Disp	<u></u>	Ground Surface Elevation: 1155 Estimatedfeet MSL	
Seismic ; # of Holes Other		Water well within one-quarter mile: Yes No	
Setember # of Holes Other Depth to bottom of fresh water 59 Depth to bottom of trashle water 150 Surface Pipe by Alternate: Mill Depth to bottom of trashle water 150 Surface Pipe by Alternate: Mill Depth to bottom of trashle water 150 Surface Pipe by Alternate: Mill Depth Depth to bottom of trashle water 150 Surface Pipe by Alternate: Mill Depth Depth to bottom of trashle water 150 Surface Pipe Pipaned to be set. 40 Length of Surface Pipe Pipaned to be set. 40 Length of Surface Pipe Pipaned to be set. 40 Length of Conductor Pipe (if any Indiana Pipaned) Profession at Total Depth: Arbuckle Ar		Public water supply well within one mile:	
Depth to bottom of vasable water: 100		Depth to bottom of fresh water: 50	
Surface Pipe by Alternate:		Depth to bottom of usable water:	
Length of Surface Pipe Planned to be set: 40 Construction Conductor Pipe (if any): Conductor Pipe (if any): Projected Total Depth: Arbuckle Conductor Pipe (if any): Projected Total Pipe (if any): Projected Total Depth: Arbuckle Conductor Pipe (if any): Projected Total Pipe (if any): Projected To		Surface Pipe by Alternate:	
Coperator: Well Name: Conjunctor Pipe (if any): Coperator: Well Name: Conjunctor Pipe (if any): Coperator:	If OWWO: old well information as follows:		
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Formation at Total Depth: Arbuckde Water Source for Drilling Operations: Water Source for Drilling Operation Source For Drilling Operations: Water Source for Drilling Drilli	Onember		
Original Completion Date:			
Directional, Deviated or Horizontal wellbore? Received No If Yes, true vertical depth: Bottom Hole Location: APR 1 9 .20½3 Water Source for Drilling Operations: DWR Permit #:		Formation at Total Depth: Arbuckle	
Directional, Deviated or Horizontal weightors? Received KANSA SCRPORATION COMMISSION (If Yes, true vertical depth: APR 19-2918	original completion and a second contract of the second contract of		
DWR Permit #:	Directional, Deviated or Horizontal wellbore? Received Yes No		
Will Cores be taken? Will Cores be taken? Will Cores be taken? Yes \[No \] No Will Cores be taken? Yes \[No \]	ir tes, true vertical depth:		
CONSERVATION DIVISION WICHITA, KS AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases, surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. For KCC Use ONLY API # 15 - 15-031-24298-00-00 Conductor pipe required 0 feet per ALT. I SI I SI I Conflicted in File Completion form CDP-1) with Intent to Drill; File Completion form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit I bygging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water.	Bottom Hole Location: APP 4 0 2048		
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases, surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate if cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. For KCC Usa ONLY API # 15 - 15-031-24298-00-00 Conductor pipe required 0 feet Minimum surface pipe required 40 feet per ALT. I	KCC DKT#:	Will Cores be taken?	
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases, surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. For KCC Use ONLY API # 15 - 15-031-24298-00-00 Conductor pipe required		If Yes, proposed zone:	
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases, surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Submitted Electronically For KCC Use ONLY API # 15 - 15-031-24298-00-00 Conductor pipe required 0 feet	, , , , , , , , , , , , , , , , , , ,	TID AVIIT	
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases, surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate (i cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Submitted Electronically For KCC Use ONLY API #15 - 15-031-24298-00-00 Conductor pipe required 0 feet			
1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; 3. The minimum amount of surface pipe as specified below <i>shall be</i> set by circulating cement to the top; in all cases, surface pipe <i>shall be</i> set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior</i> to <i>plugging</i> ; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate if cementing must be completed within 30 days of the spud date or the well shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing. Submitted Electronically For KCC use ONLY API # 1515-031-24298-00-00 Conductor pipe required0	- · · · · · · · · · · · · · · · · · · ·	agging of this well will comply with K.S.A. 55 et. seq.	
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases, surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Submitted Electronically For KCC Use ONLY	It is agreed that the following minimum requirements will be met:		
3. The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases, surface pipe <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging</i> ; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing. Submitted Electronically For KCC Use ONLY API #15 - 15-031-24298-00-00 Conductor pipe required 0 feet			
through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate if cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Submitted Electronically For KCC Use ONLY API # 15 - 15-031-24298-00-00 Conductor pipe required 0 feet feet per ALT. It is authorized by: Rick Hestermann 02/16/2018 Approved by: Rick Hestermann 02/16/2018 This authorization valid if drilling not started within 12 months of approvel date.) This authorization valid if drilling not started within 12 months of approvel date.) The production of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Certification form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File careage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water.			
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Submitted Electronically For KCC Use ONLY API # 15 - 15-031-24298-00-00 Conductor pipe required 0 feet			
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Submitted Electronically For KCC Use ONLY API # 15 - 15-031-24298-00-00 Conductor pipe required 0 feet Minimum surface pipe required 40 feet per ALT. It is Dill Pit Application (form CDP-1) with Intent to Drill; File Drill Pit Application form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water.			
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Submitted Electronically For KCC Use ONLY API # 15 - 15-031-24298-00-00 Conductor pipe required 0 feet Minimum surface pipe required 40 feet per ALT. I I I I I I File Completion Form ACO-1 within 120 days of spud date; Approved by: Rick Hestermann 02/16/2018 This authorization expires: 02/15/2019 (This authorization expires: 02/15/2019 (This authorization value if drilling not started within 12 months of approval date.)			
For KCC Use ONLY API # 15 - 15-031-24298-00-00 Conductor pipe required 0 feet Minimum surface pipe required 40 feet per ALT. It It Approved by: Rick Hestermann 02/16/2018 This authorization expires: 02/15/2019 (This authorization void if drilling not started within 12 months of approval date.) Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water.	6. If an ALTERNATE II COMPLETION, production pipe shall be cemente	d from below any usable water to surface within 120 DAYS of spud date.	
For KCC Use ONLY API # 15 - 15-031-24298-00-00 Conductor pipe required 0 feet Minimum surface pipe required 40 feet per ALT. I I I I I Approved by: Rick Hestermann 02/16/2018 This authorization expires: 02/15/2019 (This authorization valid if drilling not started within 12 months of approval date.) Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water.			
For KCC Use ONLY API # 15 - 15-031-24298-00-00 Conductor pipe required 0 feet Minimum surface pipe required 40 feet per ALT. I I I I I authorization expires: 02/15/2019 This authorization expires: 02/15/2019 (This authorization valid if drilling not started within 12 months of approval date.) Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water.	must be completed within 30 days of the spud date or the well shall be	e plugged. In all cases, NOTIFY district office prior to any cementing.	
For KCC Use ONLY API # 15 - 15-031-24298-00-00 Conductor pipe required 0 feet Minimum surface pipe required 40 feet per ALT. I I I I I authorization expires: 02/15/2019 This authorization expires: 02/15/2019 (This authorization valid if drilling not started within 12 months of approval date.) Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water.			
For KCC Use ONLY API # 15 - 15-031-24298-00-00 Conductor pipe required 0 feet Minimum surface pipe required 40 feet per ALT. I I I I I authorization expires: 02/15/2019 This authorization expires: 02/15/2019 (This authorization valid if drilling not started within 12 months of approval date.) Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water.	Nobrestite 1 Ft esteratorii.		
For KCC Use ONLY API # 15 - 15-031-24298-00-00 Conductor pipe required 0 feet Minimum surface pipe required 40 feet per ALT. I I I I I Approved by: Rick Hestermann 02/16/2018 This authorization expires: 02/15/2019 (This authorization vyfid if drilling not started within 12 months of approval date.) File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to	Submitted Electronically		
API # 15 - 15-031-24298-00-00 Conductor pipe required 0 feet Minimum surface pipe required 40 feet per ALT. I I II Approved by: Rick Hestermann 02/16/2018 This authorization expires: 02/15/2019 (This authorization valid if drilling not started within 12 months of approval date.) File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water.	For Mac Hay CANA	Remember to:	
Act (RSONA-1) with Intent to Drill; Conductor pipe required 0 feet Minimum surface pipe required 40 feet per ALT. I I II Approved by: Rick Hestermann 02/16/2018 This authorization expires: 02/15/2019 (This authorization valid if drilling not started within 12 months of approval date.) Act (RSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water.		- File Certification of Compliance with the Kansas Surface Owner Notification	
Minimum surface pipe required 40 feet per ALT. I I II Approved by: Rick Hestermann 02/16/2018 This authorization expires: 02/15/2019 (This authorization vyfid if drilling not started within 12 months of approval date.) File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water.	API # 15 - 15-031-24298-00-00	Act (KSONA-1) with Intent to Drill;	
Minimum surface pipe required 40 feet per ALT. I I II Approved by: Rick Hestermann 02/16/2018 This authorization expires: 02/15/2019 (This authorization valid if drilling not started within 12 months of approval date.) File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water.	Conductor pipe required 0 feet	· · · · · · · · · · · · · · · · · · ·	
Approved by: Rick Hestermann 02/16/2018 Approved by: Rick Hestermann 02/16/2018 This authorization expires: 02/15/2019 (This authorization vydid if drilling not started within 12 months of approval date.) File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water.		- File Completion Form ACO-1 within 120 days of spud date;	
This authorization expires: 02/15/2019 This authorization vylid if drilling not started within 12 months of approval date.) - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water.	Diela Llegaren DOM 6/0040		
(This authorization vylid if drilling not started within 12 months of approval date.) - Obtain written approval before disposing or injecting salt water.			
Time dution to the individual to state of the individual to the in	This authorization expires: UZ/15/ZU19	Obtain written approval before disposing or injecting self-water.	
	(1746 authorization visio if offiling not started within 12 months of approval date.)		

please check the box below and return to the address below.

Well will not be drilled or Rermit Expired Date: 4-17-2018
Signature of Aperiator of Agent: