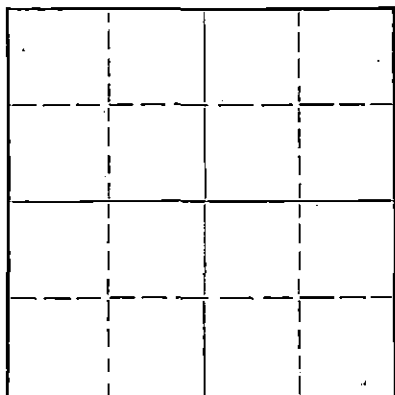


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

BARTON County, Sec. 1 Twp. 20S Rge. 12 (E) (W)
Location as "NE/CNW $\frac{1}{4}$ /SW $\frac{1}{4}$ " or footage from lines SE SE NE
Lease Owner The El Dorado Refining Company
Lease Name Woodburn Well No. 1
Office Address Box 209 - Russell, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed October 24 19 56
Application for plugging filed November 7 19 56
Application for plugging approved November 7 19 56
Plugging commenced November 9 19 56
Plugging completed November 21 19 56
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production Dry Hole 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? YES

Name of Conservation Agent who supervised plugging of this well Mr. P. M. Brundage - Box 283 - Hoisington, Kansas
Producing formation Arbuckle (dry) Depth to top Bottom 3366 Total Depth of Well Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8 5/8"	245'	none
				5 1/2"	3370	2931.60'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled hole with sand to 3360'

Run 5 sacks of cement at 3360'

Mudded to 240'

Set rock bridge to 230'

Run 20 sacks of cement at 230'

Mudded to 35'

Set rock bridge to 30'

Run 10 sacks of cement to cap.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor C. E. Shull Casing Pulling Company
Address Box 558 - Great Bend, Kansas

STATE OF KANSAS, COUNTY OF RUSSELL, ss.
LEVI B. SHERMAN (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Levi B. Sherman
Box 209 Russell, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 26th day of November, 19 56.

My commission expires October 2, 1960

PLUGGING 23-8390's
FILE SEC 4 T. 20 R 12W
BOOK PAGE 114 LI' E 6

Edmund E. Bennett
STATE CORPORATION COMMISSION
6-51-20M Notary Public.

11-27-1956
CONSERVATION DIVISION
Wichita, Kansas

WELL LOG

Company: El Dorado Refining Company

Sec. 4 T. 20s R. 12w

Farm: Woodburn No. 1

Loc. SE, SE, Ne.

Total Depth: 3385'

County: Barton Co., Kansas

Comm: October 15, 1956 Comp: October 24, 1956

Contractor: Garvey Drilling Company

Casing: 8 5/8" @ 245' w/225' sx
5 1/2" @ 3370' w/75' sx

Elevation: 1808' D. F.

Figures indicate bottom of formations

110	Sand	Anhydrite	620'
160	Hard White Sand	Brown Lime	3106'
255	Blue Shale	Kansas City	3121'
620	Red Bed	Arbuckle	3366'
645	Anhydrite		
1190	Red bed & shale		
3118	Lime & Shale		
3385	Lime		
3385	T. D.		

State of KANSAS

County of BARTON

ss:

I, Verne A. Morris

of Garvey Drilling Co.

upon oath state that the above and foregoing is a true and correct copy of the log of the

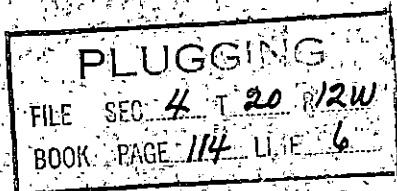
#1 Woodburn well.

Verne A. Morris

Subscribed and sworn to before me this 29th day of October, 1956

My Commission Expires: November 12, 1958

Notary Public



WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
503 East Harvard, Wichita, Kansas

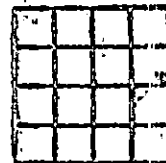
COPY

Company— EL DORADO REFINING CO.
Farm— Hoodburn No. 1

SEC. 4 T. 30 R. 12W
SE SE NE

Total Depth. 3401
Comm. 10-15-56 Comp. 10-24-56
Shot or Treated:
Contractor. Garvey Drilg Co.
Issued. 12-22-56

County Barton
KANSAS



CASING:
8 5/8" 245' cem w/225 sx.
5 1/2" 3370' cem w/ 75 sx.

Elevation. 1008 DF

Production. Dry

Figures indicate Bottom of Formations.

sand	140
sand hrd wht	160
shale blue	255
red bed	620
anhydrite	645
red bed, shale	1490
lime, shale	3118
lime	3385
lime	3401
Total Depth	

Tops:	
Anhydrite	620
Brown lime	3106
Kansas City	3121
Conglomerate (Scout)	3357
Arbuckle	3366

RECEIVED
STATE CORPORATION COMMISSION

NOV 30 1964

CONSERVATION DIVISION
Wichita, Kansas