## STATE OF KANSAS STATE CORPORATION COMMISSION

### WELL PLUGGING RECORD

# FORMATION PLUGGING RECORD Strike out upper line when reporting plugging off formations.

The continue Report for the consistent and the continue of the	Give All Information Completely	-	•		OR		Strike out upper line
BEFLON County, Sc. 14 Top. 20. Rgs. 12 (%) (IV)  Location as "RESWNEWSW" or footage from Hear MES-W-SE Lease Owner. Mard Deputs et al.  Lease Name. ARIR KRUEGE MILE on DP Hold)  Application for phaging sproved 9 - 7 1468 Application for phaging sproved 9 - 24 1468 Application for phaging sproved 9 - 24 1468 Phaging competed 10 - 25 14 1468 Phaging competed 10 -	Make Required Affidavit  Vall or Deliver Report to:		FORM	ATION I	PLUGGIN	G RECORI	) when reporting plug- ging off formations.
NORTH  Lease Owner Mard Dennis et al.  Lease Owner Mard Dennis et al.  Lease None Mard Dennis et al.  Lease Owner Mard Dennis et al.  Lease None Mard Dennis et al.  Weil No. A. 2.  Office Address 30.5 Petroleum Bldg. Wichita, Kansass.  Character of Weil (completed so 06, Gas or Dey Tibol). Dry.  Date well completed 9 7. 104.8.  Application for phaging approved 9 2.3. 104.8.  Application for phaging is filed 9 2.3. 104.8.  Application for phaging is given to 10 10. 10. 10. 10. 10. 10.  Phaging commenced. 10 10. 10. 10. 10. 10. 10. 10. 10.  Was permission obtained from the Conservation Dry.  It is producing will is shandoned, data of last production. 19.  Was permission obtained from the Conservation Dry.  It is producing formation Ar Duzbello.  Depth to top. 3366. Bottom 3396. Total Depth of Weil. 3396. Fest Notes of the weil. 2. D. Stough  Promotion formation Ar Duzbello.  Promotion Governor of the state, will ade gas formations.  CASHING RECORD  Promotion Contest Prom 70 850s Pat No Note Office of Notes of Stought Production of the seath of the method of or methods used in baroducing it into the bold. If cement or other plays were used, state the character of same and depth placed, from feet to feet to the bold. If cement or other plays were used, state the character of same and depth placed, from feet to feet to the bold. If cement or other plays were used, state the character of same and depth placed, from feet to feet to the bold. If cement or other plays were used, state the character of same and depth placed, from feet to feet to feet to the bold. If cement or other plays were used, state the character of same and depth placed, from feet to feet to feet to feet to the fee	State Corporation Commission	T.	rton	Cour	n Soc 1.4	т 20 ва	. 12 (X) (IV)
Lease Name Anna Krueger Office Address 305 Petroleum Bidgs. Wichitta, Karsas Office Address 305 Petroleum Bidgs. Wichitta, Karsas Churater of Well (completed as OR, Gas or Dev Hole) Dry Name Application for phagging spread of the Application for phagging in producing filed 9 - 23 to 48. Application for phagging spread 9 - 24 to 48. Phagging commenced 10 - 16 to 48. Phagging commenced 10 - 22 to 48. Reason for abundonment of well or producing formation. DTY  H a producing well is abundoned, date of last production Was permission obtained from the Comparation Division or its agents before phagging was commenced? Yes Was permission obtained from the Comparation Division or its agents before phagging was commenced? Yes Arbuckle APDUCKIE Depth to top. 3366. Bettom. 3396. Total Depth of Well. 3399. Predicting formation AFDUCKIE. Depth to top. 3366. Bettom. 3396. Total Depth of Well. 3399.  CASING RECORD  CASING RECORD  Arbuckle Water 3366 3396 85/8 347 None  Predicting formation with the well was plagged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. It ement or other plugs were used, state the churacter of same and depth placed, from feet to feet for each plug get.  Camented Mith 9 sacks cement from 3396 up to 3365!  Muddled from 3365! up to 250! up to 240!  Camented with 20 sacks cement from 20! up to Bottom of Cellar  Filled Mith dirt to Surface.  Correspondence regarding this well should be addressed to. Wall Dennis Stall in the first plug and the plug of the above-described well, from the day swom on each, sour. Wall about the same are tree and cerest. So help no flowing and matters herein contained and the log of the above-described well, from the day swom on one was sourced to the face, statements, and matters herein contained and the log of the above-described well and first the same are tree and cerest. So help no flowing and mattersh	Wichita, Kansas	Location as "N	ieunwuswu'	or footage fr	om lines!N	E-SW-SE	
Office Address 305 Petroleum Bidge. Michitas, Arnsass.  Character of Well (completed as 00, Gas or by 100). Dry.  Date well completed. 9. 9. 7. 1948. Application for plugging field. 9. 2. 2. 1948. Application for plugging field. 9. 2. 2. 1948. Plagging completed. 1016. 1948. Plagging completed. 1016. 1948. Plagging completed. 1016. 1948. Reseas for abandonness of well or producing formation. Dry.  If a producing well is abandoness of well or producing formation. Dry.  If a producing well is abandoness of well or producing formation. Dry.  If a producing well is abandoness of the Conservation Division or its signals before plugging was commond. ATBURKIR.  Both of the standard Agent who supervised plugging of this well. C. D. S. KOURD.  Conservation Agent who supervised plugging of this well. C. D. S. KOURD.  Total Depth of Well. 2396. Peet Monte of Standard Standar							
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Correspondence regarding this well should be addressed to Ward Dennis et al 205 Petroleum Bldg. Wichita, Kansas.  TATE OF Managery (country of Delgardo Gemployee of owner) or (owner or operator) of the above-described well, eing first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God (Signature)  308-9 Vetroleumy Bld-Wichiela-2 Kansas (Address)  Sübscribed and Sworn to before me this day of November (Address)  Hannah Bessen			******		1-1		-2
TATE OF Manager (County Of Desgree of owner) or (owner or operator) of the above-described well, eing first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-escribed well as filed and that the same are true and correct. So help me God (Signature)  308-9 Tetroleum Bld Michiela 2 Ks  (Signature)  308-9 Tetroleum Bld Michiela 2 Ks  (Address)  Harm H Besley  Herein contained and the log of the above-escribed well, and matters herein contained and the log of the above-escribed well as filed and that the same are true and correct. So help me God  Harm H Besley		(If additional	description is necessar	ry, use BACK o	f this sheet)	1940	
COUNTY OF Desquire County of Selection (employee of owner) or (owner or operator) of the above-described well, eing first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-escribed well as filed and that the same are true and correct. So help me God South (Signature)  308-7 Tetroleuse Blowlindar 2 Ks  Sübscribed and Sworn to before me this 100 day of 200 to 200 t	ddress 305 Petroleum	Bldg. Wich	ed to	ra beitti	rs 6r/ar	eza say	
eing first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God (Signature)  308-9 Tetroleuwer Bld-Wickista-2-Ks  Subscribed and Sworn to before me this day of November  (Address)  Harry H. Besker	dures		4	242.		7	<i>y</i>
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(Signature)  (Signature)  (Signature)  (Signature)  (Signature)  (Signature)  (Signature)  (Signature)  (Address)  (Address)  (Address)  (Address)  (Address)  (Address)  (Address)  (Address)				Theological ou	most or towner o	a operatory or the	e above-described well,
(Signature) Bld-Wichida-2-Ka 308-9 Tetrolewey Bld-Wichida-2-Ka (Address)  SUBSCRIBED AND SWORN TO before me this / M day of November (Address)  Harry H Besker	escribed well as filed and that the com	nat I have knowled	ige of the facts, a	statements, ar God -	nd matters herei	n contained and	the log of the above-
308-9 Petroleune Bld-Wichida-2-Ks SUBSCRIBED AND SWORN TO before me this May of November (Address)  Harry H Becker	PAN AS MEL AND DIES BET	ue are true and corre	жи. Во пејр те	GOOD A	1.		
SUBSCRIBED AND SWORN TO before me this / M day of November (Address)  Harry H Besker	Tribut Town		(D) Branch ()			***	
SUBSCRIBED AND SWORN TO before me this / M day of November (Address)  Harry H Besker	The state of the s		3	08-9 Pet	Erlewer B	Q-Wie	hila-2- Ks
Harry At Becker			Ϊ		/ (	Address)	
Harry At Becker	SUBSCRIBED AND SWORN TO before 1	me this 1 m	day of	voven	rber "	19.	8
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	12 17	-19-63		······································	-svany	701/200	Notary Public.

21-6858-RS

### Ward M. Dennis, et al

### Anna Krueger A # 2

#### NE SW SE Section 14-20-12%, Barbon County, Kansas

Comm. Rig up : 6-27-1948 Elevation 1803 Comm. Drilling 7-1-1948 Completed Rotary: 7-14-1948 Initial Productions DEA C.E.Ash Contractor 1 9- 7-1948 Completed Tools Robery

> CASING RECORD Puiled.

> > None -

Run

135 210

570 595

1005

1260

1490

1595

1.930

2700

2785

3075 3140

3175

3245

3350 3388 3396

Left in hole

3471 8 5/8" Surface

3471 - 8 5/8" surface (Cement 175 sex)
3373' 52" 14# Casing
(Cement 100 sex)

Strata

Send & Clay

Shale & Red Bed

Anhydrate lime

Shale & Lime

Lime & Shale

Lime & Shale

Total Depth

Blue Shale

Sand

Shale

Salt

Shale

Line .

Shale

Line

Shale

Line.

Shale

Lime

¥1. -

FORMATION TOPS: Rotery Bushings :3112

Brown Lime Kansas City of White Lime: 3135 No conglomerate LXXX Arbuckle lime :3366

Light show of oil when plug was drilled

Shot with 15 marble shots from 3373 to 3388; 75' of oil and water in hole in 8 hours; Tested 1/2 bailer of water per hour and a show of oil.

Acidized with 1,000 gallons; would not go at 1800# pressure; left over night then acid went in at 1300# and dropped to 1000#; swabbed 18 bbls oil & water in 30 hours. Approximately 1/3 water; Cleaned out hole and tested; made 8 bbls fluid in 12 hours; Approximatily 1/3 water

Acidized with 2,000 gallons under 800% pressure; Cleaned up hole and tested; Made 6 bbls oil & 5 bbls water in 12 hours.

Drilled to 3396 (81 deeper) showing more water

I hereby certify that the above is a true and correct log of said well as reflected by the daily drilling reports.

G.B. Ach

State of Kansas County of Sedgwick

Subscribed and sworn to before me this 10th day of September, 1948.

My commission expires April 2,1952.

Same Siff Notery Public

