

**Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas**

WELL PLUGGING RECORD

NORTH

**Locate well correctly on above
Section Plat**

Barton County, Sec. 14 Twp. 20S Rge. 12W (E) (W)

Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SW SW SW

Lease Owner.....The Texas Company.....

Lease Name Lizzie Buckbee Well No. 1

Office Address 614 Bitting Bldg., Wichita, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Dry

Date well completed..... December 10 19 51

Application for plugging filed January 9 1952

Application for plugging approved..... January 10 19 52

Plugging commenced	January 15	19 52
--------------------	------------	-------

Plugging completed. January 16 19 52

Reason for abandonment of well or producing formation.....

If a producing well is abandoned, date of last production..... 19.....

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well..... C. D. Stough

Producing formation..... Depth to top..... Bottom..... Total Depth of Well 3474' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

[illegible]

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

PLUGGED AS FOLLOWS

3474-3380 - Sand
3380-3360 - 6 Sacks Cement
3360-260 - Heavy Mud
260-250 - Rock Bridge
250-210 - 10 Sacks Cement
210-20 - Heavy Mud
20-bottom of cellar - 10 Sacks Cement
Filled cellar with surface clay

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor R & S Pipe Pulling Company

Address Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
M. C. Harrell (employee of owner) or (owner or operator) of the above-described well,
 being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W. H. Marshall

614 Bitting Bldg., Wichita, Kansas

SUBSCRIBED AND SWORN to before me this 17th day of January 19 52 (Address)

My commission expires September 20, 1952

Notary Public.

PLUGGING
FILE SEC-14T-YOBI-YW
BOOK PAGE-137 LINE-2-

SHEET 1

CASING RECORD

EQUIPMENT RECORDTOTAL NUMBER OF SHEETS _____

LOG OF WELL

SHEET No. 2

District Kansas

Owner The Texas Co.

Farm Lizzie Buckbee

Well No. 1

FORMATION	AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
Sand & Clay	157				<u>CASING RECORD:</u>
Blue Shale & Steaks of Iron	280	123			
Red Bed	380	100			10-3/4" casing set at 595' with 325 sacks cement.
Red Bed & Shells	599	219			
Anhydrite	611	12			7" casing set at 3385' with 50 sacks cement.
Anhydrite & Shale	700	89			
Red Rock, Shale & Anhydrite	1075	375			
Shale	1095	20			
Salt	1400	305			<u>ELEVATIONS:</u>
Shale & Anhydrite	1525	125			1812 -- DF
Lime	1690	165			1814 -- KB
Lime & Shale	2025	335			1810 -- GL
Lime	2125	100			
Shale & Shells	2480	355			<u>TOPS:</u>
Shale & Lime	2575	95			Heebner ----- 2998
Shale & Shells	2710	135			Dodge ----- 3020
Lime	2920	210			Brown Lime ----- 3119
Shale & Shells	2980	60			Lansing ----- 3132
Lime	3025	45			Arbuckle ----- 3377
Shale & Shells	3125	100			
Lime	3426	301			
Arbuckle	3474	36			
Total Depth	3474				
<u>REMARKS:</u>					
11-25-51	Attempted to run DST #1, packer failed.				
11-26-51	Reran DST #1 from 3260-75, open 1 hour, had fair to weak blow, died after 35 minutes. Recovered 14' drilling mud. BHP 145# in 15 minutes.				
11-27-51	Ran DST #2 from 3368-39, open 1 hour, recovered 14' drilling mud, BHP 0# in 15 minutes. Attempted to run DST #3, packer failed.				
11-28-51	Reran DST #3 from 3386-3410, open 2 hours, recovered 80' oil cut mud. BHP 722# in 15 minutes.				
11-29-51	Ran Schlumberger Survey. Ran DST #4 from 3409-20, open 1-1/2 hours, recovered 255' drilling mud with rainbow of oil. Initial flow pressure 83#, final flow pressure 105#. BHP 205# in 15 minutes.				
11-30-51	Ran DST #5 from 3412-26, open 2 hours, recovered 170' medium oil cut mud and 30' salt water. Initial flow pressure 22#, final flow pressure 92#, BHP 910# in 15 minutes.				
12-5-51	Drilled cement and cleaned out to bottom, had show of oil. Dumped 500' water in hole and swabbed out. Tested 31.92 G3 and 31.91 G3 per hour.				

LOG OF WELL

SHEET No. 3

District <u>Kansas</u>		Owner <u>The Texas Company Farm Lizzie Buckbee</u>				Well No. <u>1</u>
FORMATION		AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
<u>REMARKS - Cont'd.</u>						
12-6-51	Dumped 10 gallons gel on bottom with bailer. Acidized with 500 gallons 15% acid, maximum pressure 3500, no break. Pressure dropped 3500 in 5 minutes. Swabbed back load then tested 2.34 barrels fluid per hour for 3 hours.					
12-7-51	Acidized with 1000 gallons 15% acid, maximum pressure 15000, minimum pressure 11000. Tested 30-40, 50-60 per hour.					
12-8-51	Swabbed back load and tested 3 barrels oil 7 barrels water in 5 hours. Drilled deeper to 3430'.					
12-9-51	Drilled deeper to 3456, no change in fluid.					
12-10-51	Drilled deeper to 3474, swabbed 14 barrels fluid per hour. 10' oil on top of water.					
1-16-52	Plugged and abandoned.					