

STATE OF KANSAS
STATE CORPORATION COMMISSION

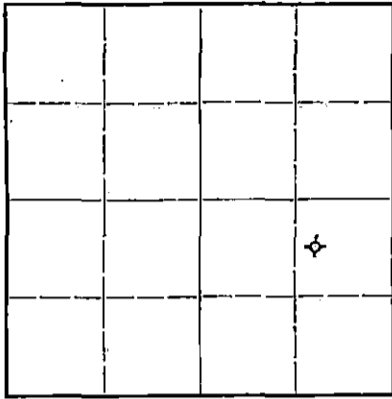
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plugging of formations.

NORTH



Locate well correctly on above Section Plat

Barton County. Sec. 1 Twp. 20 Rge. (E) 12 (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines. W $\frac{1}{2}$ NE SE
Lease Owner. C. E. Ash
Lease Name. G. Ernsting Well No. 1
Office Address. 309 Petroleum Building; Wichita 2, Kansas
Character of Well (completed as Oil, Gas or Dry Hole). Oil well
Date well completed. 12-23 19. 39
Application for plugging filed. 10-23 19. 46
Application for plugging approved. 10-29 19. 46
Plugging commenced. 12-16 19. 46
Plugging completed. 1-18 19. 47
Reason for abandonment of well or producing formation. Pumped dry

If a producing well is abandoned, date of last production. 11 - 1 19. 46
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well. H. W. Kerr
Producing formation. Arbuckle Depth to top. 3341 Bottom. 3375 Total Depth of Well. 3375 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle	Oil	3341	3375	15 $\frac{1}{2}$	116	None
				12 $\frac{1}{2}$	569	569'
				5 $\frac{1}{2}$	3351	2959'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

6 sacks cement from 3375' up to 3333'. Mud from 3333' up to 150'

25 sacks cement from 150' up to 135' Mud from 135' up to

bottom of cellar. 5 sacks cement and filled to surface

with dirt.

1 20 12W
PAGE 7-8 NR 9



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to C. E. Ash
Address. 309 Petroleum Building; Wichita 2, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
I, C. E. Ash,

(owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *C. E. Ash*

309 Petroleum Bldg.; Wichita 2, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 3rd day of February, 1947.

My commission expires September 10, 1947

Jean C. Johnson
Notary Public.

Comm. Rig Up: 11/6/39
 Coma. Drig. : 11/9/39
 Completed : 12/23/39
 Total Depth : 3375
 Elevation :
 Initial Prod: 191

C. E. ASH ET AL
 Ernsting A 1
 W/2 NE SE of Sec. 1.
 Township 20 South,
 Range 12 West,
 Barton County, Kansas.

CASING RECORD

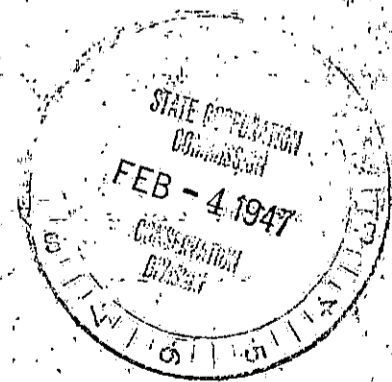
Run		Pulled	Left In
15 1/2	116'		15 1/2 116'
12 3/4	569		12 3/4 569
10	2133	2133'	
8 5/8	3110	3110	
7	none		
5 1/2	3351		Cemented 5 1/2 3351

STRATA	DEPTH	STRATA	DEPTH
Sand	58	Shale	2140
Quartz	60	Lime	2155
Blue Slate	68	Shale	2160
Sand Yellow	110	Lime	2180
HFW 30"		Shale	2195
Blue Slate	190	Lime	2200
Sand Water	230	Shale	2215
HFW 190-230		Lime	2220
Shale Blue	250	Shale	2230
Red Rock	560	Red Rock	2235
Lime	577	Lime	2245
Red Rock	620	Shale	2265
Shale Blue	630	Lime	2285
Red Rock	835	Shale	2295
Shale Gray	900	Lime	2300
Red Rock	920	Shale	2315
Shale Brown	935	Lime	2325
Shale Blue	1057	Shale	2345
Salt	1355	1/2 BW 2345-50	
Shale Blue	1360	Lime	2380
Lime	1400	Shale	2395
Shale Black	1405	Lime	2420
Lime	1475	Shale	2450
Shale Black	1485	Lime	2510
Red Rock	1490	Red Rock	2515
Lime	1520	Lime	2520
Red Rock	1525	Shale Blue	2530
Lime	1570	Lime	2550
Shale Brown	1580	Shale Blue	2555
Lime	1625	Lime	2565
Red Rock	1635	Shale Gray	2600
Lime	1848	Lime	2665
1/2 BW 1660-05		Shale	2690
1 BW 1700-20		Lime	2790
Shale Black	1856	Shale	2796
Lime	1865	Lime	2950
Red Rock	1875	Shale	2955
Lime	1890	Lime	2960
Red Rock	1905	Shale Cave	2968
Lime	1923	Lime	2992
Red Rock	1931	Red Rock	2998
Lime	1947	Lime Dark	3005
Shale Brown	1954	Shale	3080
Lime	2000	Lime	3086
1/2 BW 1995-2000		Shale	3092
Red Rock	2005	1 BW 3160-70	
Lime	2010	K. C. Lime	3218
Red Rock	2015	Shale	3230
Lime	2038	Lime	3317
Shale	2041	Shale	3321
Lime	2065	Lime	3331
Shale Blue	2075	Shale	3336
Lime	2080	Lime	3339
Shale	2090	Cong. V.C.S.	3341
Red Rock	2095	Sil. Lime	3375
2 BW 2123-28		Show Oil	3342
Lime	2134	Free Oil	3351

Hole filled 700 ft.
 in 6 hours
 POTENTIAL 191 Bbls
 Total Depth 3375
 This is a true and complete copy of the log of the above well, as kept by me.

.....
 C. E. Ash
 Subscribed and sworn to
 January 22, 1940.

 Notary Public
 My commission expires
 April 15, 1942.



1 20 12 W
 78 9