

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5427
name D. R. Lauck Oil Company, Inc.
address 221 S. Broadway, Suite 400
City/State/Zip Wichita, Kansas 67202

Operator Contact Person John D. Knightley
Phone (316) 263-8267

Contractor: license # 5427
name D. R. Lauck Oil Company, Inc.

Wellsite Geologist Roger N. Kasten, Jr.
Phone (316) 263-8267

PURCHASER None - Dry Hole.

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
1-16-84 1-25-84 P&A 12-10-84
Spud Date Date Reached TD Completion Date

3640'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 327.25' @ 334' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-009-23,411-0000

County Barton

C W/2 SE NW Sec 25 Twp 20S Rge 13W East
(location) West

3300 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

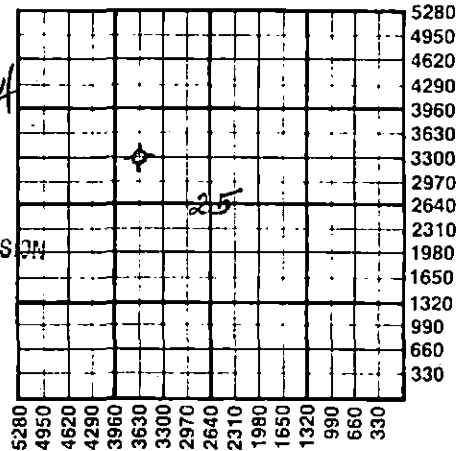
Lease Name Ralph Phillips Well# 1

Field Name (Wildcat)

Producing Formation (Dry Hole)

Elevation: Ground 1860 KB 1865

Section Plat



RECEIVED
DEC 27 1984
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # T84-18

Groundwater 3400 Ft North From Southeast Corner and
(Well) 3600 Ft. West From Southeast Corner of
Sec 25 Twp 20SRge 13W East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John D. Knightley
Title President Date 12-26-84

Subscribed and sworn to before me this 26th day of December 19 84

Notary Public Stella J. Lipps
Date Commission Expires March 12, 1987

STELLA J. LIPPS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3-12-87

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 25 Twp. 20 Rge. 13 W

SIDE TWO

Operator Name D. R. Lauck Oil Company, Inc. Lease Name Ralph Phillips Well# 1 SEC 25 TWP 20S RGE 13W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1, 3235-75, Open 30-30-45-60, weak blow increasing to fair blow on both openings. Recovered 90' watery mud, with few specks of oil. ISIP 875#, FSIP 897#, FP 31#-42# & 63#-74#.

DST #2, 3278-3305, Open 30-30-45-60, good blow off bottom of bucket in 12 min. Recovered 325' muddy, slightly gassy water. ISIP 972#, FSIP 972#, FP 42#-85# & 117#-180#.

DST #3, 3350-75, Open 45-45-30-45, weak blow building slowly. Flushed tool, weak blow. Recovered 10' mud with few oil specks. ISIP 106#, FSIP 106#, FP 31#-31# & 31#-31#.

DST #4, 3387-3412, Open 30-45-45-60, good blow off bottom of bucket 24 min., 2nd flow off bottom of bucket 30 min. Recovered 180' gas in pipe, 200' gassy oil cut mud. (Top 20' 37% gas, 20% oil, 16% water, 27% mud; 60' 10% gas, 40% oil, 15% water, 35% mud; 60' 25% gas, 27% oil, 16% water, 32% mud; 60' 20% gas, 20% oil, 20% water, 40% mud.) ISIP 702#, FSIP 768#, FP 42#-42# & 63#-63#.

DST #5, 3519-30, Open 30-45-45-60, fair blow. Recovered 65' gas & oil cut mud (4.6% gas, 48.4% oil, 14.8% water, 32.2% mud). ISIP 854#, FSIP 650#, FP 21#-21# & 31#-31#.

DST #6, 3530-45, Open 30-45-45-60, weak blow, building slightly both open periods. Recovered 40' oil spotted water cut mud (3% oil, 32% water, 65% mud). ISIP 1120#, FSIP 1078#, FP 31#-31# & 31#-31#.

Name	Top	Bottom
Welex Electric Log Tops:		
Anhydrite	684 (+1181)	
Heebner	3097 (-1232)	
Brown Lime	3219 (-1354)	
Lansing	3232 (-1367)	
B/K.C.	3462 (-1597)	
Arbuckle	3522 (-1657)	
Log TD	3643	
RTD	3640	

Drillers Log:

Sand & Top Soil	104
Sand & Gray Shale	337
Red Bed	575
Red Bed & Shale	685
Anhydrite	705
Shale	1690
Shale & Shells	2108
Shale	2160
Shale & Shells	2675
Shale & Lime	2925
Shale	3125
Shale & Lime	3275
Lime	3640 RTD

CASING RECORD <input type="checkbox"/> new <input checked="" type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4"	8-5/8"	28#	334'	Light, Common	130	
Production	7-7/8"	5-1/2"	14#	3639'	60-40 Pozmix	125	3% CaCl ₂ , 10% Salt, 500# Salt Flush run ahead of cement.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
All perfs = 2 shots per foot.	3616-20, 3612-14, 3608-10, 3600-02, 3581-87, 3570-74, 3523-29, 3423-25, 3406-09.			Acidized with 250 gal. 15% MCA.			3523-29
				Acidized with 500 gal. 15% MCA.			3423-25
				Acidized with 500 gal. 15% MCA.			3406-09.
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production D&A	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION: open hole perforation other (specify) _____

PRODUCTION INTERVAL: _____

Dually Completed. Commingled