

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

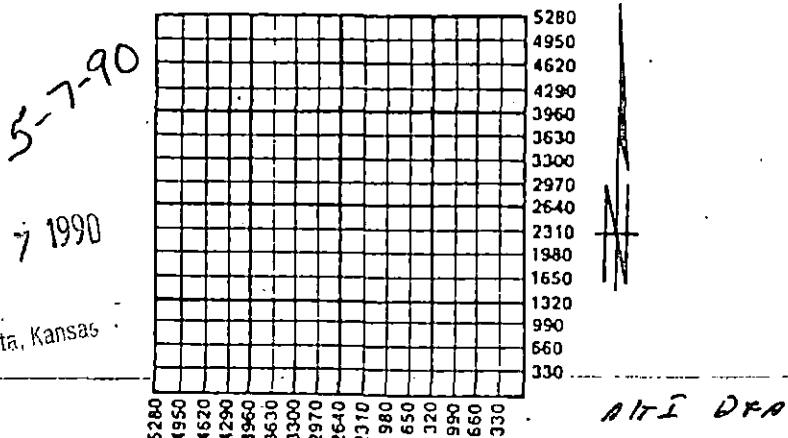
Operator: License # 6170
Name: Globe Exploration, Inc.
Address P.O. Box 12

City/State/Zip Great Bend, KS 67530
Purchaser: N/A
Operator Contact Person: Ralph Stalcup
Phone (316) 792-7607
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: James Musgrove

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SMD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OAO: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
Drilling Method:
 Mud Rotary Air Rotary Cable
03-26-90 04-01-90 N/A
Spud Date Date Reached TD Completion Date

API NO. 15- 009-24,414-0000
County Barton
S/2 S/2 SE Sec. 13 Twp. 20 Rge. 14 East West
330 Ft. North from Southeast Corner of Section
1320 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Moses Well # 1
Field Name _____
Producing Formation _____
Elevation: Ground 1886 KB 1891
Total Depth 3610' PBTD _____

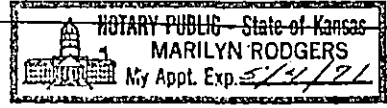


Amount of Surface Pipe Set and Cemented at 509' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ralph Stalcup
Title President Date 5/4/90
Subscribed and sworn to before me this 4 day of May
19 90
Notary Public Marilyn Rodgers
Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

COPY

4

ORIGINAL

SIDE TWO

Operator Name Globe Exploration, Inc. Lease Name Moses Well # 1
 Sec. 13 Twp. 20 Rge. 14 East County Barton
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 Sheet attached

Formation Description
 Log Sample
 Name Top Bottom

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	25#	509'	60/40poz	300	2% gel 3% cc

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD

Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____

Production Interval _____

COPY

Form: ACO-1

Moses #1 SE 13-20-14, Barton County, Kansas

Globe Exploration, Inc. - Operator Name
Side Two

Drill Stem Tests

DST #1 3241' - 3298' Tool Open IFP 2:00 p.m. to 2:45 p.m.;
Tool Closed ICIP 2:45 p.m. to 3:15 p.m.; Tool Open FFP 3:15 p.m. to 3:35 p.m.
IHP 1647 FHP 1597; Weak blow REC: 40' slightly oil cut mud, 60' gas
in pipe.

DST #2 3306' - 3348' Tool Open IFP 11:55 p.m. to 12:35 a.m.;
Tool Closed ICIP 12:35 a.m. to 12:55 a.m.; Tool Open FFP 12:55 a.m. to 1:10 a.m.
IHP 1669 FHP 1626; Weak blow REC: 40' heavy mud with a very few
spots of oil on top of tool.

DST #3 3370' - 3425' Tool Open IFP 11:00 a.m. to 11:45 a.m.;
Tool Closed ICIP 11:45 a.m. to 12:30 p.m.; Tool Open FFP 12:30 p.m. to 1:15 p.m.
IHP 1704 FHP 1690; Weak blow REC: 20' oil cut mud; 60' slightly oil
cut watery mud; 60' muddy water, less than ½% oil; 60' muddy water; 120' gas in
the pipe.

DST #4 3512' - 3531' Tool Open IFP 2:00 a.m. to 2:30 a.m.;
Tool Closed ICIP 2:30 a.m. to 3:15 a.m.; Tool Open FFP 3:15 a.m. to 4:15 a.m.
IHP 1783 FHP 1769; Strong blow REC: 15' clean gassy oil; 20' muddy
oil; 60' oil and gas cut mud

DST #5 3531' - 3550' Tool Open IFP 2:00 p.m. to 2:45 p.m.;
Tool Closed ICIP 2:45 p.m. to 3:30 p.m.; Tool Open FFP 3:30 p.m. to 4:15 p.m.
IHP 1790 FHP 1776; Good to fair blow REC: 120' heavy oil and gas cut mud;
120' oil and gas cut muddy water; 120' oil and gas cut slightly muddy water;
120' oil and gas cut slightly muddy water; 300' water; 300' water

FORMATION:

Anhydrite	779
Heebner	3132
Toronto	3149
Douglas	3159
Brown Lime	3237
Lansing	3248
Base KC	3471
Conglomerate	3479
Arbuckle	3502
RTD	3610

MAY 07 1990

Wichita Falls

SIDE ONE

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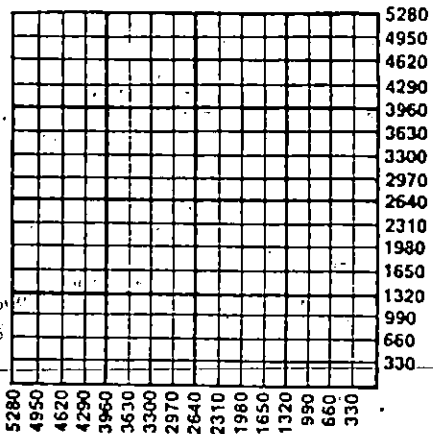
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County Barton
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330 Ft. North from Southeast Corner of Section
1320 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Moses Well # 1
Field Name Maybach
Producing Formation _____
Elevation: Ground 1886 KB 1891
Total Depth 3610' PBD _____



07 1990
Wichita, Kansas

Amount of Surface Pipe Set and Cemented at 509' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ralph Stalcup
Title President Date 5/4/90
Subscribed and sworn to before me this 4 day of May
19 90
Notary Public Marilyn Rodgers
Date Commission Expires _____



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

ORIGINAL

PI Y

SIDE TWO

Operator Name Globe Exploration, Inc. Lease Name Moses Well # 1
 Sec. 13 Twp. 20 Rge. 14 East County Barton
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests, giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets.) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.) <p style="text-align: center;">Sheet attached</p>	<p style="text-align: center;">Formation Description</p> <p style="text-align: center;"><input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample</p> <p>Name _____ Top _____ Bottom _____</p>
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings, set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	25#	509'	60/40poz	300	2% gel 3% cc.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
	Size	Set At	Packer At				
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

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Other (Specify) _____

Production Interval _____

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120' oil and gas cut muddy water; 120' oil and gas cut slightly muddy water;
120' oil and gas cut slightly muddy water; 300' water; 300' water

FORMATION:

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Douglas	3159
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Lansing	3248
Base KC	3471
Conglomerate	3479
Arbuckle	3502
RTD	3610

MAY 07 1990

Globe Exploration
Wichita, Kansas

DRILLER'S WELL LOG

Date Commenced; March 26, 1990
 Date Completed; April 1, 1990

Globe Exploration, Inc.
 MOSES #1
 S/2 S/2 SE
 Sec. 13, T20S, R14W
 Barton County, Ks.

ELEVATION: 1891 K.B.

0 - 317' Surface Soil, Sand, Shale
 317 - 779' Red Bed
 779 - 802' Anhydrite
 802 - 1600' Shale
 1600 - 2480' Lime & Shale
 2480 - 2998' Lime
 2998 - 3150' Shale & Lime
 3150 - 3163' Lime
 3163 - 3239' Shale
 3239 - 3250' Lime & Shale
 3250 - 3474' Lime
 3474 - 3505' Shale, Lime, Chert, Sand
 3505 - 3610' Dolomite
 3610' RTD

Surface Pipe: Set used 8-5/8",
 25# pipe @509' w/300 sacks
 60/40 pozmix 2% gel 3% cc.

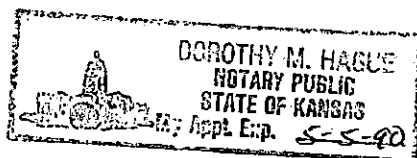
A F F I D A V I T

STATE OF KANSAS
 COUNTY OF BARTON) ss

Leonard Williamson of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

Leonard Williamson

Subscribed and sworn to before me this 3rd day of April 1990.



Dorothy M Hague
 Notary Public

MAY 07 1990

CONSERVATOR
 Wichita, Kansas