

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Cascade Oil Company, Inc.

API NO. 15,009-22, 538.0000

ADDRESS 1518 W. 6th

COUNTY Barton County

El Dorado, Kansas 67042

FIELD Sunny Valley

**CONTACT PERSON Mark Ohl

PROD. FORMATION Arbuckle

PHONE 321-6720

LEASE Schartz

PURCHASER Inland Oil Company

WELL NO. 8-1

ADDRESS 200 Douglas Building

WELL LOCATION NW NW NE

Wichita, KS 67202

330' Ft. from FWL Line and

330' Ft. from FNL Line of

the NW SEC. 8 TWP. 20 RGE. 12w

DRILLING Cascade Oil Company, Inc.

CONTRACTOR

ADDRESS 1518 W. 6th

El Dorado, KS 67042

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS

6-17-82

CONSERVATION DIVISION
Wichita, Kansas

	8		

KCC
KGS
(Office Use)

MAY 25 1982

CONSERVATION DIVISION
Wichita, Kansas

TOTAL DEPTH 3474' PBTD

SPUD DATE 10/11/81 DATE COMPLETED 10/19/81

ELEV: GR 1842 DF KB 1848

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 320' 300 sks. 3%cc. DV Tool Used?

A F F I D A V I T

STATE OF Kansas, COUNTY OF Butler SS, I,

Mark Ohl OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Production Superintendent (FOR)(OF) Cascade Oil Company, Inc.

OPERATOR OF THE Schartz LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 8-1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 19 DAY OF October, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIDAVIT WITH NOT.

(S) Mark Ohl

SUBSCRIBED AND SWORN BEFORE ME THIS 15 DAY OF March, 19 82.

BETTY HOWARD
NOTARY PUBLIC
STATE OF KANSAS
MY COMMISSION EXPIRES 10/10/84

Betty Howard
NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface	0	320	HEEDNER	31030/-1182
Sand, Clay, Shale	320	590	BROWN LIME	3146/-1298
Sand, Shale, Clay	590	1160	LANSING	3151/-1303
Sand, Shale, Clay, Lime	1160	1615	BKC/CONG	3402/-1554
Shale & Lime	1615	1930	ARBuckle	3416/-1568
Shale & Lime	1930	2103		
Shale & Lime	2103	2305		
Shale & Lime	2305	2560		
Shale & Lime	2560	2750		
Shale & Lime	2750	2905		
Shale & Lime	2905	3030		
Shale & Lime	3030	3148		
Lansing - Kansas City	3148	3225		
Lime & Shale - KC Base	3225	3325		
Base KC	3325	3398		
Lime & Shale - Arbuckle	3398	3474		
TD		3474		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production	7-7/8	5-1/2	14#	3474	Class A Common	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at	None	None	None
2-7/8	3428.93	None	None	None	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal MA 15%	3442-6, 3436-8'

Date of first production	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 34
RATE OF PRODUCTION PER 24 HOURS	Oil 15-20 bbls.	Gas none MCF
	Water 20 %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold) used		Perforations 3420'-22', 3425'-28', 3436'-38', 3442'-46'