

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Cascade Oil Company, Inc.

API NO. 15,009-22,562.0000

ADDRESS 1518 W. 6th  
El Dorado, KS 67042

COUNTY Barton  
FIELD Sunny Valley

\*\*CONTACT PERSON Mark Ohl  
PHONE 321-6720

PROD. FORMATION Arbuckle  
LEASE Schartz

PURCHASER Inland Oil Company  
ADDRESS 200 Douglas Building  
Wichita, KS 67202

WELL NO. 8-2

DRILLING Contractor Cascade Oil Company  
CONTRACTOR ADDRESS 1518 W. 6th  
El Dorado, KS 67042

WELL LOCATION  
950' Ft. from FNL Line and  
1800' Ft. from FEL Line of  
the NE/4 SEC. 8 TWP. 20 RGE. 12w

PLUGGING CONTRACTOR ADDRESS  
6-17-82  
CONSERVATION DIVISION  
Wichita, Kansas

WELL FLAT  
KCC  
KGS  
(Office Use)  
MAY 25 1982  
CONSERVATION DIVISION  
Wichita, Kansas

TOTAL DEPTH 3537 PBTD  
SPUD DATE 10/21/81 DATE COMPLETED 10/28/81  
ELEV: GR 11828 DF KB 1834  
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 296' 300 Skis DV Tool Used? none  
50/50 poz. mix 3%cc

AFFIDAVIT

STATE OF Kansas, COUNTY OF Butler SS, I,

Mark Ohl OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,  
DEPOSES THAT HE IS Production Superintendent (FOR)(OF) Cascade Oil Company

OPERATOR OF THE Schartz LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 8-2 ON  
SAID LEASE HAS BEEN COMPLETED AS OF THE 28 DAY OF October, 19 81, AND THAT

INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.  
FURTHER AFFIANT SAITH NOT.

(S) Mark Ohl

SUBSCRIBED AND SWORN BEFORE ME THIS 15 DAY OF March, 19 82.

BETTY HOWARD  
NOTARY PUBLIC  
STATE OF KANSAS  
MY COMMISSION EXPIRES: 10/10/84

Betty Howard  
NOTARY PUBLIC

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface	0	300	HEEBNER	3070/-1196
Sand & Clay	300	850	BROWN LIME	3150/-1316
Sand, Shale & Clay	850	1525	LANSING	3168/-1334
Sand & Shale	1525	1960	BK/CONG	3408/-1574
Shale	1960	2260	ARBUCKLE	3420/-1586
Shale - Shale & Lime	2260	2525		
Shale & lime	2525	2550		
Shale & Lime	2550	2755		
Shale & Lime	2755	2830		
Shale & Lime	2830	3010		
Shale & Lime	3010	3152		
Shale & Lime	3152	3310		
Shale & Lime	3310	3413		
Arbuckle	3413	3537		
TD		3537		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production	7-7/8	5-1/2	14#	3536'	60/40 poz	150	2% Gel, 10% salt 75% CFR-2, 1/4 Flocele

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at	Shots per ft.	Size & type	Depth interval
2-7/8"	3422.90	none	none	none	none

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
250 gal MA 15%	All perms listed below

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
	pumping	34		
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	15-20 bbls.	none	20 % MCF	
Disposition of gas (vented, used on lease or sold)		Perforations 3428-34', 3436'-41' 3447'-54', 3457'-62'		
used				