

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Cascade Oil Company, Inc.

API NO. 15,009-22,578-0000

ADDRESS 1518 W. 6th

COUNTY Barton

El Dorado, KS 67042

FIELD Sunny Valley

\*\*CONTACT PERSON Mark Ohl

PROD. FORMATION Arbuckle

PHONE 321-6720

LEASE Schartz

PURCHASER Inland Oil Company

WELL NO. 8-3

ADDRESS 200 Douglas Building

WELL LOCATION NE SW NE

Wichita, KS 67202

DRILLING Cascade Oil Company, Inc.

Ft. from Line and

CONTRACTOR

Ft. from Line of

ADDRESS 1518 W. 6th

the SEC. 8 TWP. 20 RGE. 12w

El Dorado, KS 67042

PLUGGING

CONTRACTOR

ADDRESS

STATE CORPORATION COMMISSION

WELL PLAT

6-17-82 JUN 17 1982

CONSERVATION DIVISION  
Wichita, Kansas

	8		

KCC  
KGS  
(Office Use)

TOTAL DEPTH 3595' PBD

SPUD DATE 11/8/81 DATE COMPLETED 11/15/81

ELEV: GR 1840 DF KB 1846

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 310' w/300 sks 50/50. DV Tool Used? poz. 3%cc & 2% gel

AFFIDAVIT

STATE OF Kansas, COUNTY OF Butler SS, I,

Mark Ohl OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Production Superintendent (FOR)(OF) Cascade Oil Company, Inc.

OPERATOR OF THE Schartz LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 8-3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 15 DAY OF November, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

CONSERVATION DIVISION  
Wichita, Kansas  
RECEIVED  
STATE CORPORATION COMMISSION  
Wichita, Kansas  
RECEIVED  
STATE CORPORATION COMMISSION  
Wichita, Kansas  
MAY 25 1982  
CONSERVATION DIVISION  
Wichita, Kansas

(S) Mark Ohl

SUBSCRIBED AND SWORN BEFORE ME THIS 15 DAY OF March, 19 82.

BETTY HOWARD  
NOTARY PUBLIC  
STATE OF KANSAS  
MY COMMISSION EXPIRES: 10/10/84

Betty Howard  
NOTARY PUBLIC

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface	0	310	HEEBNER	3041/-1195
Sand & Clay	310	367	BROWN LIME	3160/-1314
Sand, Clay, Shale	367	899	LANSING	3178/-1332
Shale & Clay & Sand	899	1491	BKC / CONG	3014/-1568
Shale & Lime	1491	1754	ARBUCKLE	3420/-1574
Shale & Lime	1754	2059		
Shale & Lime	2059	2264		
Shale & Lime	2264	2500		
Shale & Lime	2500	2695		
Shale & Lime	2695	2883		
Shale & Lime	2883	3065		
Shale & Lime	3065	3180		
Lansing	3180	3220		
Lansing	3220	3372		
KC Lime	3372	3430		
Arbuckle	3430	3515		
Arbuckle	3515	3595		
TD		3595		

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production	7-7/8	5½	14#	3588	Class A Common	150	60/40 Poz w/10% salt .75% CER-2, ½ Flocele

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
<b>TUBING RECORD</b>					
Size	Setting depth	Packer set at			
2½	3456.77	none	none	none	none

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
500 gal 15% NE Acid	All perms listed below

Date of first production	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 34
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil 15-20 bbls.	Gas none
	Water 20 %	Gas-oil ratio
	Disposition of gas (vented, used on lease or sold) used	Perforations 3450-53, 3428-32