

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6380 EXPIRATION DATE 6-30-83

OPERATOR Carl Boxberger API NO. 15-009-23,019

ADDRESS P. O. Box 474, Great Bend, Kansas 67530 COUNTY Barton

FIELD _____

** CONTACT PERSON Carl Boxberger PROD. FORMATION _____

PHONE 793-6032

PURCHASER _____ LEASE Walter

ADDRESS _____ WELL NO. 6

DRILLING Allen Drilling Company WELL LOCATION 100' S of NE NE NW

CONTRACTOR 430 Ft. from North Line and

ADDRESS P. O. Box 1389, Great Bend, KS 67530 330 Ft. from East Line of (E)

the NW (Qtr.) SEC 8 TWP 20 RGE 12 (W).

PLUGGING _____ WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS _____ KCC ☒

TOTAL DEPTH 3509 PBTD _____ KGS ☒

SPUD DATE 1-13-83 DATE COMPLETED 1-18-83 SWD/REP ☒

ELEV: GR 3504 DF 1846 KB 3509 1848 PLG. ☒

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 328 DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

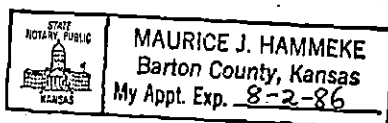
AFFIDAVIT

Carl Boxberger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of February, 1983.

19 83.



MY COMMISSION EXPIRES: August 2, 1986

Carl Boxberger
(Name)

Maurice J. Hammeke
(Signature)
STATE OF KANSAS
(NOTARY PUBLIC)
KANSAS CORPORATION COMMISSION

FEB 25 1983
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Carl Boxberger LEASE Walter SEC. 8 TWP. 20 RGE. 12 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 6

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Elev 1848 KB				
Anhydrite				665
Base/Anhydrite				690
Tarkio				2490
Elmont				2550
Howard				2694
Topeka				2780
Heebner				3044
Toronto				3061
Brown Lime				3162
Lansing -KC				3180
Base KC c				3410
Conglomerate				3416
SH				3420
Conglomerate				3445
Eroded Arbuckle				3451
Arbuckle				
DST # 1 3454' - 3459' (Arb), 20" - 15" Rec - 5' Mud;				
Shut in Pres - 204 - 136 FP - 22-0 / 34-0				
Hyd Pres 1853 BHT - Not Taken				
If additional space is needed use Page 2, Side 2				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Pipe	12 $\frac{1}{2}$ "	8-5/8"	23#	328	60/40 POZ	300 sks	2% Gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Date of first production			Producing method (flowing, pumping, gas lift, etc.)		Gravity
Estimated Production - I.P.	Oil	Gas	Water %	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		