STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION	API NO. 15 009-23,770 - 0000
WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY	CountyBarton
DESCRIPTION OF WELL AND LEASE	NW NE NE Sec 14 Twp O Rge 12 K West
_ ·	
Operator: license #	Francisco Franci
address P. O. Box 837	Ft West from Southeast Corner of Section (Note: locate well in section plat below)
audress A.C. M.C. M.A. A.M.C. M.	(Note: Notate Well in Section pigt below)
City/State/Zip Russell, Kansas 67665	Lease Name Lizzie Buckbee Well# 1
Operator Contact Person Rick Kilian. Phone .913-666-4246	Field Name
5400	Producing Formation
Contractor: license # 5418	Elevation: Ground 1794 KB 1799
Wellsite Geologist Brad Hutchison	Section Plat
Phone	5280
PURCHASER	4950
Designate Type of Completion	4620
🛣 New Well 🔠 Re-Entry 🔝 Workover	4290
	3630
☐ Oil ☐ SWD ☐ Temp Abd	3300
☐ Gas ☐ Inj ☐ Delayed Comp.	2970 2640
☑ Dry ☐ Other (Core, Water Supply etc.)	2310
•	1980
If OWWO: old well info as follows:	1650
Operator	
Well Name	660
Comp. Date Old Total Depth	330
,	5280 4950 4950 3360 3360 3360 3360 1320 590 690 690 690 330
	R 4 4 4 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8
WELL HISTORY Drilling Method: ☑ Mud Rotary ☐ Air Rotary ☐ Cable	WATER SUPPLY INFORMATION
	Source of Water:
. 10-23-84	Division of Water Resources Permit #
3396'	☐ Groundwater Ft North From Southeast Corner and
***************************************	(Well)Ft. West From Southeast Corner o
Total Depth PBTD	Sec Twp Rge ☐ East ☐ West
Amount of Surface Pipe Set and Cemented at	☐ Surface Water Ft North From Sourtheast Corner and (Stream, Pond etc.) Ft West From Southeast Corner
Wultiple Stage Cementing Collar Used?	Sec Twp Rge
If Yes, Show Depth Set feet	☐ Other (explain)(purchased from city, R.W.D.#)
falternate 2 completion, cement circulated	
from feet depth to w/ SX cmt	Disposition of Produced Water: Disposal
•	☐ Repressuring
	Docket #
	<u></u>
INSTRUCTIONS: This form shall be completed in duplicate and filed Wichita, Kansas 67202, within 90 days after completion or recompletion of any	d with the Kansas Corporation Commission, 200 Colorado Derby Building, well. Rules 82-3-130 and 82-3-107 apply.
	months if requested in writing and submitted with the form. See rule 82-3-107
One copy of all wireline logs and drillers time log shall be attached with thi all temporarily abandoned wells.	s form. Submit CP-4 form with all plugged wells. Submit CP-111 form with
All requirements of the statutes, rules, and regulations promulgated to regula nerein are complete and correct to the best of my knowledge. STAT	te the oil and gasindustry have been fully complied with and the statements
	CONFORMION COMMISSION
5-17-8	MAY 1 7 198 F Letter of Confidentiality Attached
< F()1/ n 1 ,	F Letter of Confidentiality Attached
	_ = ===== or =ormacritianty Attached
/ / · · · · · · · · · · · · · · · ·	ONSERVATION DIVISION C Drillers Timelog Received Wichita, Kansas
Title Partner	2-21-85 Distribution
Date .	[1] KCC □ SWD/Rep □ NGPA
ubscribed and sworn to before me this 2.1. day of tubruary	Distribution WKCC SWD/Rep NGPA WKGS Plug Other
David Van	(Specify)
otary Public Dirothy Mashhum ate Commission Expires 12-18-88	
, and an interest the same	Form ACO-1 (7-84)
DOROTHY MASHBURN State of Kansas My Appt. Exp. 12-18-88	
13" - 1my Appt. exp. 12-18-88	

SIDE TWO

	Llzzie		- 🖯 Eas
Operator Name . ProspectQil & .Gas .Co Lo	ease Name .Buckbee	Well# .1. SEC 14. TWP 2	20. RGE 12 🛣 Wes

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

	Samp	Stem Tests Taken ples Sent to Geolog s Taken	ical Survey	□ Yes □ Yes □ Yes	□ No □ No □ No			Formation Log	Description Sample	
	00.0			_		:	Name		Top	Bottom
DST	#1	Open:	I.F. 30" F.F. 30"	•			Anhydrite		not rec	orded
		Blow:	Very Wea	k		:	Heebner		2973	
		Recovery:		il specked	mud.	:	Douglas		3002	
		Pressures:	ISIP 593			,	Brown Lime		3098 3115	
			FSIP 385			:	Lansing Arbuckle		3345	
			IFP 44-			:	Rotary Tota	1 Denth	3396	
			FFP 44-	-		:	notary rota	ar bepen	5570	
2000	"^	0		7-1836 psi		:				
DST	1F2	Open:	I.F. 30 FF. 30"			:				-
		Blow:	Weak	•		:				
		Recovery:		oil specke	d mud.	•				
		Pressures:	ISIP 76			:				
		11 Obbai ob.	FSIP 72			:				
				_44 psi		:				
			FFP 66	-66 psi		:				
DST	#3	Open:	I.F. 45	11		:				
	•	•	F.F. 45			:			•	
		Blow:	Weak in	creasing t	o fair.					
		Recovery:		watery mud	/few speck	s of oil	L •			
		Pressures:	ISIP 76			:				
			FSIP 69			:			•	
				-44 psi			•			•
		•		266 psi	ń	:		,		
			HSH 18	869 - 1858 ps	1			+ + + + + + + + + + + + + + + + +	:-::	

_	Ren	CASING RE			used production, etc.	•	type and
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	percent additives
Surface Casing	12-1/4"	8-5/8"	20#	344.	60/40 Poz	285 sks	2% Ge1, 3% CC
.,				***********		·	
<u></u>		<u> </u>	<u> </u>		******		· · · · · · · · · · · · · · · · · · ·
	PERFORATION I	RECORD		Acid,	Fracture, Shot,		
shots per foot specify footage of each interval perforated			ated	1	d of material use	d) Depth	
	····	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·		Liner Run	☐ Yes □	No
TUBING RECORD	size	set at	packer at		Lillerinen	,	
Date of First Producti	on Producing	method i flowir	ng 🗌 pump	ing 🗌 gas lift	Other (ex	plain)	.,,.
	Oil		Gas	Water	Gas	-Oil Ratio	Gravity
Estimated Production Per 24 Hours				{		,	
•		Bbis	MCF	ļ	Bbis	СЕРВ	
Disposition of gas:	□ vented		IETHOD OF openhole	COMPLETION perforation	CEIVED		ICTION INTERVAL

used on lease

CONSERVATION DIVISION Wichita, Kansas

Dually Completed. FEB 2 2 1985

□Commingled