



SIDE TWO  
Lizzie

Operator Name Prospect Oil & Gas Co., Lease Name Buckbee, Well# 1, SEC 14 TWP 20 RGE 12  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 Open: I.F. 30"  
 F.F. 30"  
 Blow: Very Weak  
 Recovery: 10' of oil specked mud.  
 Pressures: ISIP 593 psi  
 FSIP 385 psi  
 IFP 44-33 psi  
 FFP 44-33 psi  
 HSH 1847-1836 psi

Name	Top	Bottom
Anhydrite		not recorded
Heebner	2973	
Douglas	3002	
Brown Lime	3098	
Lansing	3115	
Arbuckle	3345	
Rotary Total Depth	3396	

DST #2 Open: I.F. 30"  
 FF. 30"  
 Blow: Weak  
 Recovery: 50' of oil specked mud.  
 Pressures: ISIP 766 psi  
 FSIP 723 psi  
 IFP 44-44 psi  
 FFP 66-66 psi

DST #3 Open: I.F. 45"  
 F.F. 45"  
 Blow: Weak increasing to fair.  
 Recovery: 90' of watery mud/few specks of oil.  
 Pressures: ISIP 766 psi  
 FSIP 690 psi  
 IFP 44-44 psi  
 FFP 66-66 psi  
 HSH 1869-1858 psi

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Casing	12-1/4"	8-5/8"	20#	344'	60/40 Poz	285 sks	2% Ge1, 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

Disposition of gas:  vented  
 sold  
 used on lease

METHOD OF COMPLETION  open hole  perforation  other (specify) STATE CORPORATION COMMISSION

PRODUCTION INTERVAL

Dually Completed.  
 Commingled

RECEIVED  
 FEB 22 1985

CONSERVATION DIVISION  
 Wichita, Kansas