

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5087 EXPIRATION DATE 6-30-84

OPERATOR Texas Energies, Inc. API NO. 15-009-23,400

ADDRESS P.O. Box 947 COUNTY Barton

Pratt, KS 67124 FIELD ~~WC~~ BATCHMAN

** CONTACT PERSON Richard D. Harper PROD. FORMATION Arbuckle

PHONE (316) 672-7581 Indicate if new pay.

PURCHASER Koch Oil LEASE DeWerff

ADDRESS P.O. Box 2256 WELL NO. 1-19

Wichita, KS 67201 WELL LOCATION SW NE SW

DRILLING Contractor Wheatstate Oilfield Services 1650 Ft. from South Line and

ADDRESS P.O. Box 329 1650 Ft. from West Line of

Pratt, KS 67124 the SW/4(Qtr.) SEC 19 TWP 20SRGE 12 (E)(W)

PLUGGING N/A

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3570 PBD 3545

SPUD DATE 2-6-84 DATE COMPLETED 2-15-84

ELEV: GR 1847 DF 1850 KB 1852

DRILLED WITH ~~WIRELINE~~ (ROTARY) ~~WIRELINE~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 252 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

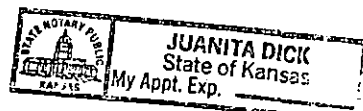
A F F I D A V I T

Richard D. Harper, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

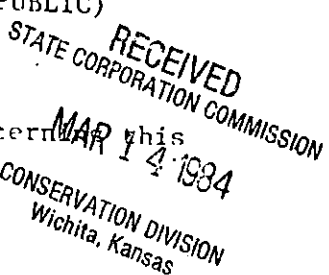
Richard D. Harper (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of March 1984.



Juanita Dick (NOTARY PUBLIC)

MY COMMISSION EXPIRES: May 12, 1985



** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Texas Energies, Inc. LEASE NAME DeWerff SEC 19 TWP 20S RGE 12 (W)

X000

WELL NO 1-19

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.			LOG TOPS	
DST #1 3329-3362 (Lansing) 30-45-60-45. Rec. 360'			Anhydrite	664 (+1188)
gas in pipe; 35' oil cut cut; 60' heavy oil cut mud; 60' muddy gassy oil. ISIP 301; FSIP 227; IFP 45-45; FFP 54-66			Heebner	3066 (-1214)
			Br. Lime	3187 (-1335)
			Lansing	3203 (-1351)
			B/KC	3417 (-1565)
			Arbuckle	3451 (-1599)
			L.T.D.	3563 (-1711)
DST #2 3362-3410 (Lansing) 45-45-30-45. Rec. 20'				
mud. ISIP 69; FSIP 56; IFP 27-29; FFP 29-36.				
DST #3 3465-3475 (Arbuckle) 30-30-30-30. Rec. 60' mud.				
ISIP 42; FSIP 91; IFP 26-29; FFP 28-34.				
DST #4 3475-3485 (Arbuckle) 45-45-45-60. Rec. 60' gas in pipe, 220' mud cut gassy oil. ISIP 1099; FSIP 1081; IFP 44-91; FFP 96-107				slightly
DST #5 3486-3510 (Arbuckle) 30-30-30-30. Rec. 1145' clean gassy oil, mud cut gassy oil.				330' slightly
DST #6 3500-3563 (Arbuckle) 30-30-15-30. Rec. 2240' gas cut oil cut water, 60' salt water with oil scum. IFP 303-742; FFP 800-939; ISIP 1147; FSIP 1147.				

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or ~~XXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	252	Lite Common	110 100	-- 2% Gel 3% CC
Production	7 7/8	4 1/2	10.5	3562	Lite Common	25 100	-- Latex

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3492-3497
			2		3486-3488

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	3514	--

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. 15% mud acid	3486-3488; 3492-3497

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
3-6-84	Pumping	
Estimated Production-I.P.	Oil 80 bbls.	Gas -- MCF
	Water -- bbls.	Gas-oil ratio CFPB

Disposition of gas (vented, used on lease or sold)

Perforations 3486-3488; 3492-3497