

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4185
Name Casino Petroleum Co.
Address R.R. 2, Box 77
City/State/Zip Ellinwood, KS 67526

Purchaser Koch Oil Co.

Operator Contact Person Paul W. Batchman
Phone 316-564-2767 or 316-564-2588

Contractor: License # 6394
Name Mohawk Drilling, Inc.

Wellsite Geologist Dave Williams
Phone 316-793-5685

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
2-21-85 2-26-85 3-16-85
Spud Date Date Reached TD Completion Date
3550' 3535'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 265 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-009-23,886 : 0000
County Barton
C E 1/2 NE NE 19 20 12 East
Sec..... Twp..... Rge..... West

4620 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

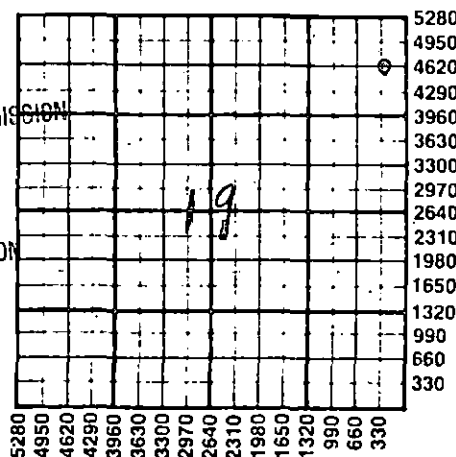
Lease Name A. Batchman Well # 1

Field Name Batchman

Producing Formation Arbuckle

Elevation: Ground 1845 KB 1855

Section Plat



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JUL 01 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit # T85-214
 Groundwater 4620 Ft North from Southeast Corner
(Well) 430 Ft West from Southeast Corner of
Sec 19 Twp 20 Rge 12 East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Paul W. Batchman

Title Agent Date 6-

Subscribed and sworn to before me this 27th day of June 1985

Notary Public Florene L. Isern

Date Commission Expires May 6, 1986



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

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STATE CORPORATION COMMISSION

OCT 28 1985

Sec. 19, Twp. 20, Rge. 12

SIDE TWO

Operator Name Casino Petroleum Co. Lease Name A. Batchman Well # 1

Sec. 19 Twp. 20 Rge. 12 East West County Barton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
DST#1-3202'-3250-45/45/45/45 Weak steady blow thro'out. 30" gas 55' mud w/scum oil. IH: 1757#: FH 1746: FF 53-53: ISIP 929: FSIP 832:	Anhydrite 653'	Heebner 3060'
DST#2-3322-3367-45-45-45-45 Fair blow. Rec. 150' sl. muddy wtr. IH 1811: FH 1778: IF 42-63: FF 85-106: ISIP 864: FSIP 854.	Douglas 3092'	Iatan 3181'
DST#3-3420-3260-45-45-30-45 Weak decr. blow-died 30" of frst open. No blow on 2nd open. Flushed tool (surge) no help. 30' mud w/specks of oil. IH 1907: FH 1889: IF 42-42: FF 53-53: ISIP 138: FSIP 127:	Lansing 3196'	Base K.C. 3412'
DST#4-3462-3500-30-45-30-45 Good blow incr. to strong. 30" gas in pipe 400' total fluid: 280' muddy oil: 120' oil cut muddy water. IH 1950: FH 1929: FF 63-117: FF 148-191: ISIP 1038: FSIP 1056.	Conglomerate 3433'	Arbuckle 3451'
	R.T.D.-L.T.D.	3553'

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface (N)	12 1/4"	8 5/8"	23#	265'	60/40Poz	190	2%Gel 3%CC
Production (N)	7 7/8"	5 1/2"	14#	3530.98'	60/40Poz	100	10%Salt

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	per foot 3492' to 3495' 3475' to 3477'	250 gal. mud acid	each level

TUBING RECORD	Size 2 3/8"	Set At 3480	Packer at none	Liner Run none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First Production 3-17-85	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....
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Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
	10 bbl.		10 bbl.	50%	39.5

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled