

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5087
Name Texas Energies, Inc.
Address P.O. Box 947
City/State/Zip Pratt, KS 67124

Purchaser: Koch
Box 2256 Wichita, KS 67201

Operator Contact Person Brian G. Fisher
Phone (316) 263-4777

Contractor: License # 5149
Name Wheatstate Oilfield Services

Wellsite Geologist: Richard Harper
Phone (316) 672-6560

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc)

If OWYO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
2-23-85 3-2-85 3-20-85
Spud Date Date Reached TD Completion Date
3600 3563
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 263 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-009-23,861:0000

County Barton

SE NE SW Sec. 19 Twp. 20S Rge. 12 East West

1650 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

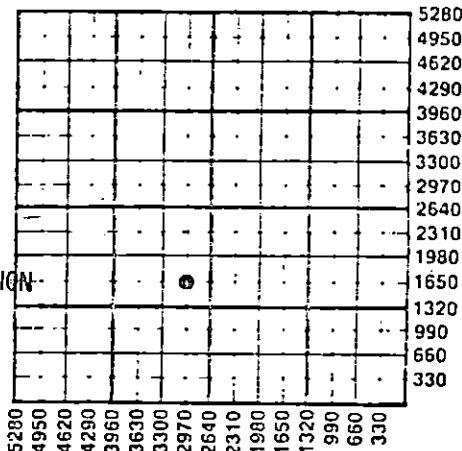
Lease Name DeWerff Well # 4-19

Field Name Batchman SW

Producing Formation Arbuckle

Elevation: Ground 1847 KB 1852

Section Plat



5-14-85

RECEIVED
STATE CORPORATION COMMISSION
MAY 14 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T85-159

Groundwater 1650 Ft North from Southeast Corner
(Well) 2970 Ft West from Southeast Corner of
Sec 19 Twp 20S Rge 12 East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lloyd E. Geoffroy, Jr.
Title President Date 5-8-85

Subscribed and sworn to before me this 8th day of May 1985
Notary Public Juanita Dick
Date Commission Expires May 12, 1989

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 19, Twp 20S, Rge 12W



Operator Name Texas Energies, Inc. Lease Name DeWerff Well # 4-19

Sec. 19 Twp. 20S Rge. 12 East West County Barton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	
DST #1	3459-3500 (Arbuckle) Time 30-45-45-60. IHP 1821; IFP 69-92; ISIP 501; FFP 115-126; FSIP 501; FHP 1799. Rec. 283' mud cut oil.	Anhydrite Heebner Toronto Douglas	662 (+2290) 3070 (-1218) 3092 (-1240) 3108 (-1256)
DST #2	3500-3515 (Arbuckle) Time 30-45-45-60. IHP 1831; IFP 35-104; ISIP 491; FFP 149-194; FSIP 469; FHP 1821. Rec. 200' gas in pipe, 113' clean gassy oil, 372' mud and water cut gassy oil.	Br. Lime Lansing B/KC Cong. Arbuckle L.T.D.	3197 (-1345) 3210 (-1358) 3424 (-1572) 3436 (-1584) 3451 (-1599) 3603 (-1751)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	263	Lite	100	3% CC
Production	7 7/8	4 1/2	10.5	3595	Common	100	2% Gel 3% CC
					Lite	25	--
					Common	125	Latex
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
1 shot/ft	3458-3498			2000 gal. 15% NE + balls		3458-3498	
TUBING RECORD							
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No				
2 3/8	3510	--					
Date of First Production		Producing Method					
4-17-85		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		27 Bbls	-- MCF	25 Bbls		CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 3458-3498
 Used on Lease Dually Completed
 Commingled