

~~CORRECTED~~

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5087
Name Texas Energies, Inc.
Address P.O. Box 947
City/State/Zip Pratt, KS 67124

Purchaser Koch
Box 2256, Wichita, KS 67201

Operator Contact Person Brian G. Fisher
Phone (316) 263-4777

Contractor: License # 5149
Name Wheatstate Oilfield Services

Wellsite Geologist Richard Harper
Phone (316) 672-6560

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp

Dry Other (Core, Water Supply etc.)
If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
11-09-84 11-17-84 12-20-84
Spud Date Date Reached TD Completion Date
3600 3575
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 301 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-009-23,768-0000
County Barton
NW SE SW Sec 19 Twp 20S Rge 12 East West

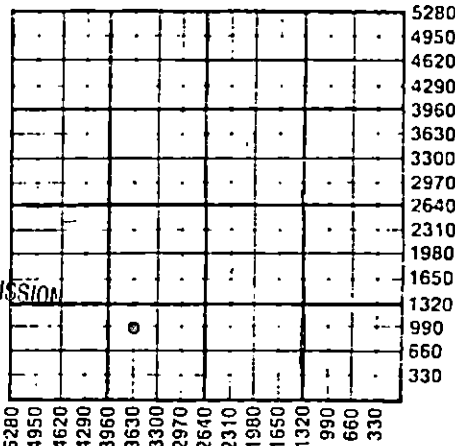
990 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Dewaterff Well # 3-19

Field Name Batchman

Producing Formation Arbuckle

Elevation: Ground 1847 KB 1852
Section Plat



RECEIVED
STATE CORPORATION COMMISSION
FEB 15 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T84-761

Groundwater 990 Ft North from Southeast Corner
(Well) 3630 Ft West from Southeast Corner of
Sec 19 Twp 20S Rge 12 East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lloyd E. Geoffroy, Jr.
Title President Date 1-10-85

Subscribed and sworn to before me this 10th day of January 1985.

Notary Public Marcia Baughman

Date Commission Expires April 30, 1986

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 19 Twp 20S Rge 12

MARCIA BAUGHMAN
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES

Operator Name Texas Energies, Inc. Lease Name DeWerff Well # 3-19

Sec. 19 Twp. 20S Rge. 12 East West County Barton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

	Name	Top	Bottom
DST #1 3318-3340 (Lansing 'H') Time 30-30-30-30. IHP 1755; IFP 24-24; ISIP 36; FFP 24-24; FSIP 29; FHP 1731. Rec. 6' mud with rainbow show of oil.	Anhydrite	665	(+1187)
	Heebner	3067	(-1215)
	Toronto	3087	(-1235)
	Douglas	3104	(-1252)
	Br. Lime	3191	(-1339)
DST #2 3459-3495 (Arbuckle) Time 30-45-45-60. IHP 1826; IFP 72-181; ISIP 940; FFP 181-241; FSIP 905; FHP 1802. Rec. 707' gas in pipe, 124' very heavy oil cut mud, 372' very slightly mud cut oil, 186' mud cut oil.	Lansing	3207	(-1355)
	Cong.	3441	(-1589)
	Arbuckle	3466	(-1614)
	L.T.D.	3609	(-1737)
DST #3 3495-3510 (Arbuckle) Time 30-45-45-60. IHP 1907; IFP 95-119; ISIP 963; FFP 154-178; FSIP 882; FHP 1849. Rec. 738' gas in pipe, 20' clean gassy oil, 186' mud cut oil, 124' mud cut oil, 62' mud cut oil.			
DST #4 3510-3520 (Arbuckle) Time 30-45-30-60. IHP 1919; IFP 72-60; ISIP 1105; FFP 72-60; FSIP 1105; FHP 1872. Rec. 62' oil specked mud with oil on top of tool.			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	301	65-35 port Common	100	6% Gel 3% CC
Production	7 7/8	4 1/2	10.5	3482	Lite Common	25	--
						125	Latex
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
2	3506-3510			500 gal. 15% NE		3506-3510	
2	3491-3494			500 gal. 15% NE		3491-3494	
2	3474-3479; 3482-3486			Squeeze with 58 sxs Common (channelled & squeezed off)		3491-3494	
				500 gal. 15% mud acid		3506-3510 perfs. 3474-79; 3482-86	
TUBING RECORD		Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No		
		2 3/8	3549	--			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
12-21-84							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	20 Bbls	0 MCF	15 Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease Open Hole Perforation Other (Specify) 3474-3479
 Dually Completed Commingled 3482-3486

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...11-09-84... 11-17-84... 12-20-84...
Spud Date Date Reached TD Completion Date
...3600... 3575...
Total Depth PBTD

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Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set... feet
If alternate 2 completion, cement circulated
from... feet depth to... w/... SX cmt

API NO. 15-009-23,768-0000
County Barton
NW SE NW Sec. 19 Twp 20S Rge 12 East West

990 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

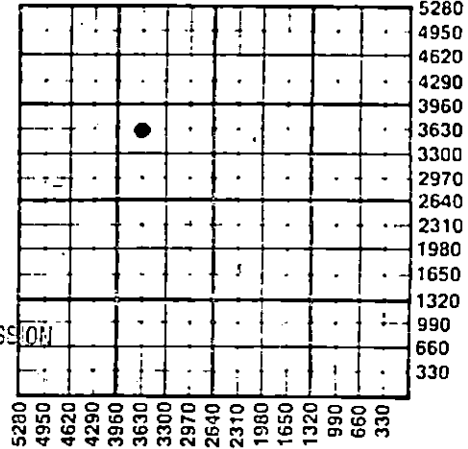
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Signature Lloyd E. Geortroy, Jr.
Title President Date 1-10-85

Subscribed and sworn to before me this 10th day of January 1985
Notary Public Marcia Baughman
Date Commission Expires April 30, 1986



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 19, Twp 20S, Rge 12

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Sec. 19 Twp. 20S Rge. 12 East West County Barton

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		500 gal. 15% mud acid	3506-3510 perfs. 3474-79; 3482-86

TUBING RECORD

Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
2 3/8	3549	--		

Date of First Production 12-21-84 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	20 Bbls	0 MCF	15 Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Solid Used on Lease Open Hole Other (Specify) Perforation
 Dually Completed Commingled
 3474-3479
 3482-3486