

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6458
Name Poor Boy Corporation
Address RR #2, Winwood, Kansas 67526
City/State/Zip Winwood, Kansas 67526

Purchaser.....

Operator Contact Person Loren D. Hadden
Phone (316) 793-7223

Contractor: License # 5122
Name Woodman-Tannitti Drilling Co.

Wellsite Geologist Lewis Chubb
Phone (316) 793-6749

Designate Type of Completion
 New Well Re-Entry Workover

Oil Gas Dry
 SWD Inj Other (Core, Water Supply etc.)
 Temp Abd Delayed Comp.

If OWN: old well, info as follows:
Operator.....
Well Name.....
Comp. Date.....Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
12/4/84 12/10/84 12/11/84
Spud Date Date Reached TD Completion Date
3530
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 260 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-009-23,801-0000
County Barton
SW NW SE 19 20S 12 East
Sec. Twp. Rge. West

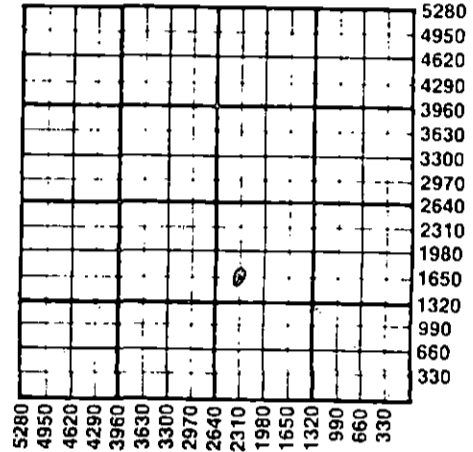
1650 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Batchman Well # 5

Field Name Batchman

Producing Formation D&A

Elevation: Ground 1846' KB 1851'
Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water: Kelly's Eater Well
Division of Water Resources Permit #.....
Service
 Groundwater 1725 Ft North from Southeast Corner
2310 Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Poor Boy Corporation*

Title *President* Date 1-10-85

Subscribed and sworn to before me this 10th day of January 1985

Notary Public *Janis V. Stremel*

Date Commission Expires 12-1-88



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 19 Twp. 20S Rge. 12W

SIDE TWO

Operator Name Poor Boy Corporation Lease Name Batchman Well # 5

Sec. 19 Twp. 20S Rge. 12W East West County Barton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

	Name	Top	Bottom
Sand		0	205
Shale		205	634
Anhy		634	652
Shale & Red Bed		652	935
Shale		935	1595
Shale & Lime		1595	2525
Lime & Shale		2525	3022
Lime		3022	3470
Arbuckle		3470	3530
Arbuckle		3530	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	260'	Common	180	3%CC, 2%Gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
Size	Set At	Packer at			

Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

RECORDED & INDEXED
 OCT 10 1954
 BARTON COUNTY RECORDS

Operator Name Poor Boy Corporation Lease Name Batchman Well # 5

Sec. 19 Twp. 20S Rge. 12W East West County Barton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

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Lime & Shale	2525	3022
Lime	3022	3470
Arbuckle	3470	3530
Arbuckle	3530	

Name: Top: Bottom:

→ Dist #1-3460-70 - weak blow-dried (16)
Rec-60'-GIP. IHP-1872 IFP-60-53
ISIP-48 FHP 1872
30-30

→ Dist #2-3470-3496 - weak blow
Rec.-15' oil speck mud.
IHP-1860
IFP-36-23-(30)
ISIP-788 (30) FHP-1837

→ Dist #3-3490-3520 - weak blow (30)
Rec-5'-oil specked mud IHP-1896
IFP-92-45(30)
ISIP-799 (30)
FHP-35-35 (45)
FSIP-576 (45)
FHP-1860

→ Dist #4-3500-3530
strong blow to weak blow
slide 3' to bottom
Rec-240' 99.5 cut mud
IHP-1849 IFP-60-95(45)
ISIP-742 (45) FHP-95-119(45)
FSIP-683 (60) FHP-1825

FNH - 667
Heel - 3070
Tor. - 3087
Loring - 3208
Long - 3433
Arb - 3460

log tops

TD - 3525

CASING RECORD New Used

Report all strings set-conductor, surface, Intermediate, production, etc.

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Surface	12-1/4"	8-5/8"	23#	260'	Common	180	3% CC, 2% GA

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain)

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

RECEIVED
STATE CORPORATION COMMISSION
JAN 22 1985
CONSERVATION DIVISION
Wichita, Kansas