



15.009.21527.0000

SIDE TWO

Operator Name GALLOWAY DRILLING CO., INC. Lease Name ASHER We 1 # 3

Sec 34 Twp 20s Rge 14 East West County BARTON

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [ ] Yes [X] No
Samples Sent to Geological Survey [ ] Yes [ ] No
Cores Taken [ ] Yes [ ] No

Formation Description
[ ] Log [ ] Sample

Name Top Bottom

CASING RECORD [ ] New [ ] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Rows for SURFACE and PRODUCTION.

PERFORATION RECORD
Shots Per Foot Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD
Size Set At Packer at Liner Run [ ] Yes [X] No

Date of First Production 8/10/87
Producing Method [ ] Flowing [X] Pumping [ ] Gas Lift [ ] Other (explain)

Estimated Production Per 24 Hours
Oil Gas Water Gas-Oil Ratio Gravity
60 Bbls MCF 12 Bbls CFPB

METHOD OF COMPLETION

Disposition of gas: [ ] Vented [ ] Sold [ ] Used on Lease
[ ] Open Hole [X] Perforation [ ] Other (Specify)
[ ] Dually Completed [ ] Commingled

Production Interval

3393-3429

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5783  
Name GALLOWAY DRILLING CO., INC.  
Address 340 BROADWAY PLAZA BLDG.  
105 S. BROADWAY  
City/State/Zip WICHITA, KS 67202

Purchaser KOCH OIL COMPANY  
WICHITA, KS

Operator Contact Person DALE LOOMIS  
Phone (316) 325-6957

Contractor: License # 5783  
Name GALLOWAY DRILLING CO., INC.

Wellsite Geologist NONE  
Phone

Designate Type of Completion  
New Well Re-Entry  Workover  
 Oil SWD Temp Abd  
 Gas Inj Delayed Comp.  
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator GALLOWAY DRILLING CO., INC.  
Well Name ASHER #3  
Comp. Date 2/10/79 Old Total Depth 3525

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
2/3/79 2/10/79 3/27/79  
Spud Date Date Reached TD Completion Date  
3525 3485  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 813 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt  
Cement Company Name  
Invoice #

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

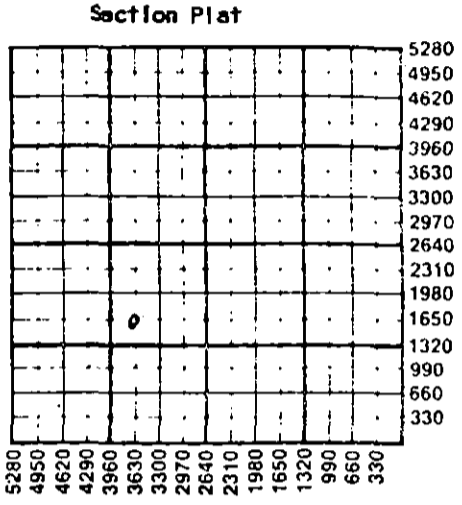
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature JAY H. GALLOWAY  
Title PRESIDENT Date 8/21/87

SUSAN KENDALL  
NOTARY PUBLIC  
Subscribed and sworn to before me this 21st day of AUGUST  
My Appt. Exp. 10/6/87  
Notary Public SUSAN KENDALL  
Date Commission Expires 10/6/87

API NO. 15-009-21,527:0000  
County BARTON  
SW NE SW Sec 34 Twp 20S Rge 14 East West  
1650 Ft North from Southeast Corner of Section  
3630 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name ASHER Well # 3  
Field Name PRITCHARD  
Producing Formation ARBUCKLE  
Elevation: Ground 1906 KB 1911



WATER SUPPLY INFORMATION  
Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #  
Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West  
Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West  
Other (explain)  
(purchased from city, R.W.D. #)

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
 KCC RECEIVED/Rep NGPA  
STATE CORPORATION COMMISSION Other  
(Specify)  
AUG 24 1987  
CONSERVATION DIVISION  
Wichita Form ACO-1 (5-86)

Sec 34 Twp 20S Rge 14W

SIDE TWO

Operator Name GALLOWAY DRILLING CO., INC. Lease Name ASHER Well # 3

Sec. 34 Twp. 20S Rge. 14  East  West County BARTON

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                |               |                |             |                            |
|---|-------------------|---------------------------|----------------|---------------|----------------|-------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                |               |                |             |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
| SURFACE   | 12 1/4"           | 8 5/8"                    |                | 813'          |                | 425         |                            |
| PRODUCTION  |                   | 5 1/2"                    |                | 3523'         |                | 175         |                            |

| PERFORATION RECORD |   |           |  | Acid, Fracture, Shot, Cement Squeeze Record |  |  |           |
|--------------------|---|-----------|--|---|--|--|-----------|
| Shots Per Foot     | Specify Footage of Each Interval Perforated |           |  | (Amount and Kind of Material Used)          |  |  | Depth     |
| TWO                | 3426-3429                                   |           |  | 1000 GAL. 15% NE. ACID                      |  |  | 3393-3429 |
| TWO                | 3393-3395                                   | 3398-3400 |  | 500 GAL. 15% NE. ACID                       |  |  | 3411-3413 |
| TWO                | 3411-3413                                   |           |  |   |  |  |           |

| TUBING RECORD |        |           |  | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |  |
|---------------|--------|-----------|--|---|--|
| Size          | Set At | Packer at |  |   |  |
| 2 7/8"        | 3480'  |           |  |   |  |

| Date of First Production          | Producing Method   |         |            |               |         |
|-----------------------------------|--|---------|------------|---------------|---------|
| 8/10/87                           | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... |         |            |               |         |
| Estimated Production Per 24 Hours | Oil Bbls   | Gas MCF | Water Bbls | Gas-Oil Ratio | Gravity |
|                                   | 60   |         | 12         |               |         |

METHOD OF COMPLETION

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  Commingled

Production Interval

3393-3429