

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5030
Name: Vess Oil Corporation
Address: 8100 E. 22nd Street N.
Bldg. 300
City/State/Zip: Wichita, KS 67226

Purchaser: Genesis Crude Oil, LP

Operator Contact Person: W.R. Horigan

Phone (316) 682-1537

Contractor: Name: Kizzar Well Services

License: 7868

Wellsite Geologist: _____

Designate Type of Completion
New Well _____ Re-Entry Workover _____

Oil _____ SWD _____ SLOW _____ Temp. Abd.
 Gas _____ ENHR _____ SIGW _____
 Dry _____ Other (Core, WSW, Expl., Cathodic, etc) _____

If Workover/Re-Entry: old well info as follows:

Operator: Galloway Drilling

Well Name: Asher #3

Comp. Date 3-27-79 Old Total Depth 3520'

Deepening _____ Re-perf. _____ Conv. to Inj/SWD _____
 Plug Back _____ PBTD _____
 Cemented _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) _____ Docket No. _____

12/13/99 12/17/99

Study Date _____ Date Reached TD _____ Completion Date _____
Start _____

RECEIVED
STATE CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
Wichita, Kansas
JAN 10 2000

API NO. 15- 009-20527-0001
County Barton
50' W of _____
SW - NE - SW Sec. 34 Twp. 20S Rge. 14 XX E

1650 Feet from S (circle one) Line of Section
3680 Feet from E (circle one) Line of Section

Footage Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

Lease Name Asher Well # 3

Field Name Pritchard

Producing Formation Lansing/Kansas City

Elevation: Ground 1906 KB 1911

Total Depth 3520 PBTD 3485

Amount of Surface Pipe Set and Cemented at 813 Feet

Multiple Stage Cementing Collar Used? _____ Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

foot depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan DUWO, 1-21-00 W.R.
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

De-watering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature WR Horigan

Title Vice President - Operations Date 1/5/99

Subscribed and sworn to before me this _____ day of _____ 5th
~~XXXXX~~, 2000.

Notary Public Michelle D. Henning

Date Commission Expires _____

MICHELLE D. HENNING
NOTARY PUBLIC
STATE OF KANSAS
My App. Exp. 11/01

K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received
Distribution
 KCC _____ SWD/Rep. _____ H&PA
 KGS _____ Plug _____ Other
(Specify)

Operator Name Vess Oil Corporation Lease Name Asher Well # #3
 Sec. 34 Twp. 20S Rge. 14 East County Barton
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets.)
 Name Top Datum
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run: workover

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	28	813		425	
Production	7-7/8	5-1/2	14	3519		175	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
2	3344-47	1000 gal 15% FE acid 3344-47
<i>CIBP @</i>	<i>3485' set 8-187</i>	
<i>Open hole</i>	<i>3519-3520.5 - originally completed.</i>	

TUBING RECORD Size 2-7/8 Set At 3460 Packer At none Liner Run Yes No

Date of First, Resumed Production, SWD or In. 12/17/99 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Hcf	Water Bbls.	Gas-Oil Ratio	Gravity
	63		21		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACC-10)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled

Production Interval 3344-3425 OA