

15.009.24521.0000

FORM MUST BE TYPED

SIDE USE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

APT NO. 15- 009-24,520521

Operator: License # 6627

Name: PROSPECT OIL & GAS CO.

Address P.O. Box 837

Russell, KS 67665

City/State/Zip _____

Purchaser: D & A

Operator Contact Person: Rick K. Kilian

Phone (913) 483-6266

Contractor: Name: ALLEN DRILLING COMPANY

License: 5418

Wellsite Geologist: Brad Hutchison

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back _____ PBTD
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) _____ Docket No. _____

7/03/92 7/09/92 7/09/92
Spud Date Date Reached TD Completion Date

County Barton
-NW - SE -ESE Sec. 34 Twp. 20S Rge. 14 X E

990 Feet from S/N (circle one) Line of Section

990 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name MARMIE Well # 1

Field Name Pritchard

Producing Formation D & A

Elevation: Ground 1904' KB 1909'

Total Depth 3600' PBTD --

Amount of Surface Pipe Set and Cemented at 803 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 803

feet depth to surface w/ 375 sx cat.

Drilling Fluid Management Plan ALT 1 60 11-10-92
(Data must be collected from the Reserve Pit)

Chloride content 3200 ppm Fluid volume 800 bbls

Dewatering method used Vacuum Truck

Location of fluid disposal if hauled offsite: _____

Operator Name Bob's Oil Service

Lease Name Teichman License No. 1941

SW Quarter Sec. 16 Twp. 22 S Rng. 12 E/W

County Stafford Docket No. D, 23-722

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for details) in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Brad Hutchison

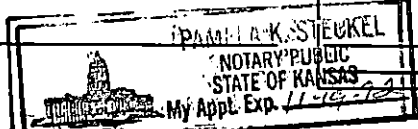
Title Partner Date 10-8-92

Subscribed and sworn to before me this 8th day of October, 19 92.

Notary Public Pamela K. Steckel

Date Commission Expires 11-19-92

CONSERVATION DIVISION
OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



Operator Name PROSPECT OIL & GAS CO.

Lease Name MARMIE

Well # 1

Sec. 34 Twp. 20 Rge. 14

East
 West

County Barton Co.

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Pres: ISIP 1055
FSIP 1035
IFP 40-128
FFP 138-227

DST-1 3497-3563
45-45-45-45

Blw: Weak to strong

Rec: 15' gas 420' gassy oil specked H₂O

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhydrite	793	+1116
Heebner	3163	-1254
Toronto	3188	-1279
Douglas	3205	-1296
Brown Lime	3278	-1369
Lansing	3288	-1379
Base KC	3498	-1589
Simpson Sand	3534	-1625
Arbuckle	3557	-1648
Rotary Total Depth	3600	-1691

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	23#	803'	60/40Poz	375	2%gel 3#cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
(If vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled
 Other (Specify)

ORIGINAL ALLIED CEMENTING CO., INC.

№ 2499

Home Office P. O. Box 31

Russell, Kansas 67665

Date	July 9-92	Sec.	30	Twp.	20	Range	14	Called-Out	1:20	On Location	7:30 AM	Job Start	3:30	Finish	10:14
Lease	Marmie	Well No.	1	Location				Call # and 55 4 1/2 NW 1/4			County	Denton	State	KS	
Contractor	Alon Dr Co #3														
Type Job	Plug Abandon														
Hole Size				T.D.											
Csg.	8 5/8			Depth	800'										
Tbg. Size				Depth											
Drill. Pipe				Depth											
Tool				Depth											
Cement Left in Csg.				Shoe Joint											
Press Max.				Minimum											
Meas Line				Displace											
Perf.															

Owner
To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Prospect Oil & Gas
Street Box # 837
City Russell **State** Kansas
The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
X Mike Kern

CEMENT

Amount Ordered 175 69/40 60%

Consisting of

Common	
Poz. Mix	
Gel.	
Chloride	
Quickset	

Handling

Mileage

Sales Tax

Sub Total

Total

EQUIPMENT

Pumptrk	No.	Cementer	NND
	195	Helper	
Pumptrk	No.	Cementer	R.H.
		Helper	
Bulktrk	101	Driver	Steve K.
		Driver	Bud B.

DEPTH of Job 3557

Reference:	Pump trk	
	Mileage	
	Plug	
	Sub Total	
	Tax	
	Total	

Remarks:

25 SKs @ 3557'

25 SKs @ 800'

100 SKs @ 450'

10 SKs @ 40'

15 Rathole.

Floating Equipment

Thom's

NND

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GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

TERMS: Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

ATTORNEY FEES: In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

PRICES AND TAXES: All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

TOWING CHARGES: ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

PREPARATION CHARGES: If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

DEADHAUL CHARGES: Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

SERVICE CONDITIONS AND LIABILITIES: 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES: 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

Phone 913-483-2627, Russell, Kansas

Phone 316-793-5861, Great Bend, Kansas

15.000 24521.0000

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

ORIGINAL

ALLIED CEMENTING CO., INC.

3101

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	7-4-92	Sec.	34	Twp.	20	Range	14	Called Out	12:00 AM	On Location	1:30 AM	Job Start	5:30 AM	Finish	6:30 AM
Lease	Marmie	Well No.	#1	Location	Dunder south to Coline				County	Barton		State	KS		
Contractor	Allen Drilling Rig #3														
Type Job	Surface Pipe Jk														
Hole Size	12 1/2	T.D.	803 ft												
Csg.	73 ft	8 3/8	Depth 803 ft												
Tbg. Size	Depth														
Drill Pipe	Depth														
Tool	Depth														
Cement Left in Csg.	15 ft	Shoe Joint													
Press Max.	Minimum														
Meas Line	788 ft	Displace	50.5 bbl												
Perf.															

Owner *2E by N 4/5*

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To *Prospect oil + Gas Co.*

Street *P.O. Box 837*

City *Russell* State *Ks* *67665*

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. *X Mike Kern* *Thank you*

CEMENT

Amount Ordered *375* *to 275* *37 cc*

Consisting of

Common	
Poz. Mix	
Gel.	
Chloride	
Quickset	

Sales Tax

Handling

Mileage

Sub Total

Total

Floating Equipment

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CONSERVATION DIVISION
WICHITA, KS

EQUIPMENT

Great Bend

Pumptrk	No.	Cementer	<i>Mike Kern</i>
	<i>120</i>	Helper	
Pumptrk	No.	Cementer	<i>Mark</i>
		Helper	
Bulktrk		Driver	
	<i>179</i>	Driver	

DEPTH of Job *803 ft*

Reference:	<i>Pump Truck charge</i>	
	<i>Milage charge</i>	
<i>1</i>	<i>8 3/8 wooden plug</i>	
	Sub Total	
	Tax	
	Total	

Remarks: *Cement did Circulate*

Allied Cementing Co. Inc Thank you
Mike Munsel

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—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees:

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(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

—**WARRANTIES:** 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

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(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

ORIGINAL

Prospect Oil & Gas Company
Marmie #1
NW SE SE, Section 34-20S-14W
Barton County, Kansas

DRY AND ABANDONED

CONTRACTOR: Allen Drilling Company
 COMMENCED: 7-3-92
 COMPLETED: 7-9-92
 ELEVATION: 1909' K.B., 1907' D.F., 1904' G.L.
 CASING PROGRAM: Surface: 8 5/8" @ 803'
 Production: None
 MEASUREMENTS: All depths measured from the
 Kelly Bushing.
 DRILLING TIME: One (1) foot drilling time
 recorded by geolograph, surface
 to the R.T.D.
 SAMPLES: None
 FORMATION TESTING: There was one (1) drill stem test
 run by Trilobite Testing.

<u>FORMATION</u>	<u>SAMPLE LOG DEPTH</u>	<u>SUB-SEA DATUM</u>
Anhydrite (driller)	793	+1116
Heebner	3163	-1254
Toronto	3188	-1279
Douglas	3205	-1296
Brown Lime	3278	-1369
Lansing	3288	-1379
Base Kansas City	3498	-1589
Simpson Sand	3534	-1625
Arbuckle	3557	-1648
Rotary Total Depth	3600	-1691

(All tops and zone determinations were made from a correlation log and sample analysis.)

SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.LANSING SECTION
3293-3295

Limestone, cream to buff, blocky slightly fossiliferous, poor to fair spotty vugular porosity, trace of spotty stain, show of free oil and faint odor in fresh samples.

3317-3319

Limestone, buff to light gray, oocastic to slightly fossiliferous, trace of spotty light stain, fair oocastic porosity. Show of free oil and faint odor in fresh samples.

3335-3339

Limestone, oolitic, cherty, trace of minor stain. No free oil, odor in fresh samples.

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ORIGINAL

- 3372-3379 Limestone, gray to brown, oocastic, good oocastic porosity (barren). No shows of oil.
- 3408-3411 Limestone, gray, sub-oocastic, cherty, dense, trace of poor oocastic porosity, trace of minor edge stain. No free oil or odor in fresh samples.
- 3432-3434 Limestone, white, very chalky, trace of minor stain. No free oil or odor in fresh samples.
- 3444-3446 Limestone, gray, oolitic to nodulitic, dense, trace of spotty vugular porosity, spotty black asphaltic stain and saturation. No free oil or odor in fresh samples.
- 3463-3466 Limestone, buff, oocastic, cherty, fair oocastic porosity, spotty black asphaltic stain, plus abundant white chalk. No free oil or odor in fresh samples.

SIMPSON SAND SECTION
3534-3540

Sandstone, clear, sub-rounded fine grain, with a very well cemented calcitic matrix, no visible porosity, trace of minor stain. Slight show of free oil and no odor in fresh samples.

ARBUCKLE SECTION
3559-3563

Dolomite, gray, fine crystalline, poor to fair intercrystalline porosity, good dark stain and saturation. Fair show of free oil and good odor in fresh samples.

DRILL STEM TEST #1 3497-3563

- Open: I.F. 45"
F.F. 45"
- Blow: Weak increasing to good on both openings.
- Recovery: 15' of gas in the pipe
420' of slightly gassy muddy water with oil specks thru-out.
- Pressures: ISIP 1055 psi
FSIP 1035 psi
IFP 40-128 psi
FFP 138-227 psi
HSH 1924-1914 psi

3564-3580 Dolomite, gray, fine to medium crystalline, fair scattered intercrystalline porosity, fair scattered stain and saturation. Show of free oil and fair odor in fresh samples.

3592-3600 Dolomite, gray, medium to coarse crystalline, good intercrystalline porosity, spotty brown stain. Show of free oil and fair odor in fresh samples.

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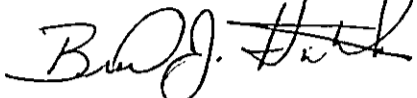
ORIGINAL

Prospect Oil & Gas Company
Marmie #1
NW SE SE, Section 34-20S-14W
Barton County, Kansas
Page 3

ROTARY TOTAL DEPTH 3600 (-1691)

Recommendations: It was recommended based on the one (1) negative drill stem test and there being no zones worthy of any further testing, that the Marmie #1 be plugged and abandoned at a total rotary depth of 3600' (-1691).

Respectfully Submitted,



Brad J. Hutchison

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STATE CORPORATION COMMISSION

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CONSERVATION DIVISION
Wichita, Kansas