

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, (dry), SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR HOWELL OIL COMPANY, INC? API NO. 15-159-21,294-0000

ADDRESS P. O. Box 2091 COUNTY Rice
Hutchinson, KS 67501 FIELD Welch-Bornholdt

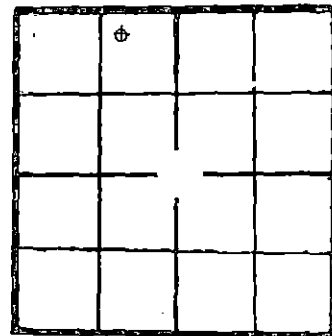
**CONTACT PERSON Steven L. Howell PROD. FORMATION _____
 PHONE _____ LEASE Hanson

PURCHASER _____ WELL NO. 1

ADDRESS _____ WELL LOCATION NW NE NW
330 Ft. from W Line and
100 Ft. from N Line of
 the SW 1/4 SEC. 36 TWP. 20S RGE. 6W

DRILLING Blackstone Drilling Company
 CONTRACTOR ADDRESS Box 1184 - McPherson, KS 67460

PLUGGING Sun Oilwell Cementing
 CONTRACTOR ADDRESS P. O. Box 169 - Great Bend, KS 67530



WELL PLAT

KCC
 KGS
 MISC _____
 (Office Use)

TOTAL DEPTH 3349' PBD _____

SPUD DATE 12/16/81 DATE COMPLETED 12/21/81

ELEV: GR 1522' DF 1525' KB 1527'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS (New) / (Used) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
200' 5	12 1/4	8 5/8		208.	common	175	3% chloride 2% gel
Dry & abandoned							

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
	<u>12-28-81</u>
	RECEIVED STATE OF KANSAS CORPORATION COMMISSION

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____ Gravity _____

RATE OF PRODUCTION PER 24 HOURS Oil none Gas _____ Water 0% Gas-oil ratio for DIVISION Wichita, Kansas CFPB

Disposition of gas (vented, used on lease or sold) _____ Perforations _____

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Estimated height of cement behind Surface Pipe _____.

DV USED? _____

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
<p>Drillers Log Attached</p>				

A F F I D A V I T

STATE OF Kansas, COUNTY OF Reno SS, _____

Steven L. Howell OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS president ~~(FOR)~~(OF) Howell Oil Company, Inc.

OPERATOR OF THE Hanson LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 21 DAY OF December, 19 81, AND THAT

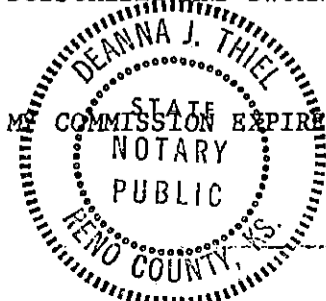
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) *Steven L. Howell*

SUBSCRIBED AND SWORN BEFORE ME THIS 23 DAY OF December 19 82

Deanna J. Thiel
NOTARY PUBLIC



MY COMMISSION EXPIRES: December 10, 1981